



KANSAS CORPORATION COMMISSION 1053818
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petrómark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/06/2010 09/12/2010 09/12/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-24979-00-00
Spot Description: _____
NE SW NW NW Sec. 15 Twp. 19 S. R. 21 East West
700 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: John Bruntz Well #: 1-15
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2236 Kelly Bushing: 2242
Total Depth: 4364 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/11/2011



1053818

Operator Name: American Warrior, Inc. Lease Name: John Bruntz Well #: 1-15
 Sec. 15 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	221	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	John Bruntz 1-15
Doc ID	1053818

Tops

Anhydrite	1437	805
Heebner	3706	-1464
Lansing	3750	-1508
BKC	4076	-1824
Pawnee	4158	-1916
Ft. Scott	4278	-1986
Cherokee	4244	-2002
Mississippian	4328	-2086
TD	4364	-2122



CHARGE TO: American Leasing, Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18132

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Flagg, KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>F-15</u>	LEASE <u>John Bruntz</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>9/12-10</u>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Rotomark</u>	RIG NAME/NO. <u># 1</u>	SHIPPED <u>VIA</u>	DELIVERED TO <u>SE/Bazine, Ht</u>	ORDER NO.		
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>infield WC</u>	JOB PURPOSE <u>PTA- Rotary</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
<u>575</u>		<u>1</u>			<u>MILEAGE #113</u>	<u>20</u>	<u>Mi</u>			<u>500</u>	<u>10000</u>
<u>576 P</u>		<u>1</u>			<u>Permy Charge - PTA</u>	<u>1</u>	<u>per</u>	<u>150</u>	<u>PI</u>	<u>25000</u>	<u>25000</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>3</u>	<u>bar</u>			<u>3500</u>	<u>10500</u>
<u>328-4</u>		<u>2</u>			<u>100/40 Pbz 4% gel</u>	<u>230</u>	<u>SKS</u>	<u>19327</u>	<u>1/16</u>	<u>975</u>	<u>224250</u>
<u>581</u>		<u>2</u>			<u>Service Charge</u>	<u>230</u>	<u>SKS</u>			<u>150</u>	<u>34500</u>
<u>582</u>		<u>2</u>			<u>Minimum Drayage</u>					<u>25000</u>	<u>25000</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott
 DATE SIGNED 9-12-10 TIME SIGNED 13:00 A.M. P.M.

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>50</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3292</u>	<u>102</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>7055</u>	<u>14789</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<u>TAX 6.3%</u>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>394039</u>

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-11-10 PAGE NO. 1
 WELL NO. 1-15 LEASE John Beute JOBSITE Estery PTA - Newell TRACT NO. 18132

CUSTOMER American Well, Inc.

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:15							On location - Rig ready Set up TR
		5	10					1 st Plug @ 1420' - 50 SKS 60/40 R ₂ , 1 1/2" gal H ₂ O
		5	13			120		cont
		5	8			100		H ₂ O thru tub
	10:45					100		Rig Pull D.P. to 680 2 nd Plug @ 620' - 80 SKS 60/40 R ₂ , 1 1/2" gal
		5	5			100		H ₂ O
		5	21			100		cont
		4	3			—		H ₂ O thru tub
	11:30							Rig Pull D.P. to 240' 3 rd Plug 50 SKS @ 240' 60/40 R ₂ , 1 1/2" gal
		5	3			100		H ₂ O
		5	13			—		cont
		4	2			—		H ₂ O thru tub
	11:45							Rig pull D.P. to 60' 4 th Plug @ 60' - 20 SKS 60/40 R ₂ , 1 1/2" gal
		4	01			—		H ₂ O
		4	5			—		cont
		4	1			—		H ₂ O
			8			—		Rig Pull all D.P. 5 th Plug @ RH - 30 SKS 60/40 R ₂ , 1 1/2" gal
	12:30							Job Complete Wash up & Pack up TR

Thanks
 Alan, Doug & Russ

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4193

Date	9-3-14	Sec.	15	Twp.	19	Range	21	County	Neosho	State	Kansas	On Location		Finish	11:15 AM						
Lease	John Bonds	Well No.	1-15		Location		Bazine														
Contractor	Red Hill Mfg. Co.		R-1		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Type Job	Sutro				Hole Size		12 1/4		T.D.		222		Charge To			American Well					
Csg.	8 3/8		2 1/2		Depth		221		Tbg. Size		Depth		Tool			Depth		City		State	
Cement Left in Csg.	10-15		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.																
Meas Line			Displace		13(B)		Cement Amount Ordered		150 (con. 3/11/14)												

EQUIPMENT

Pumptrk	5	No.	Cementer	Helper	Shay	Common
Bulktrk	8	No.	Driver	Driver	Paul	Poz. Mix
Bulktrk		No.	Driver	Driver	Dave	Gel.

JOB SERVICES & REMARKS

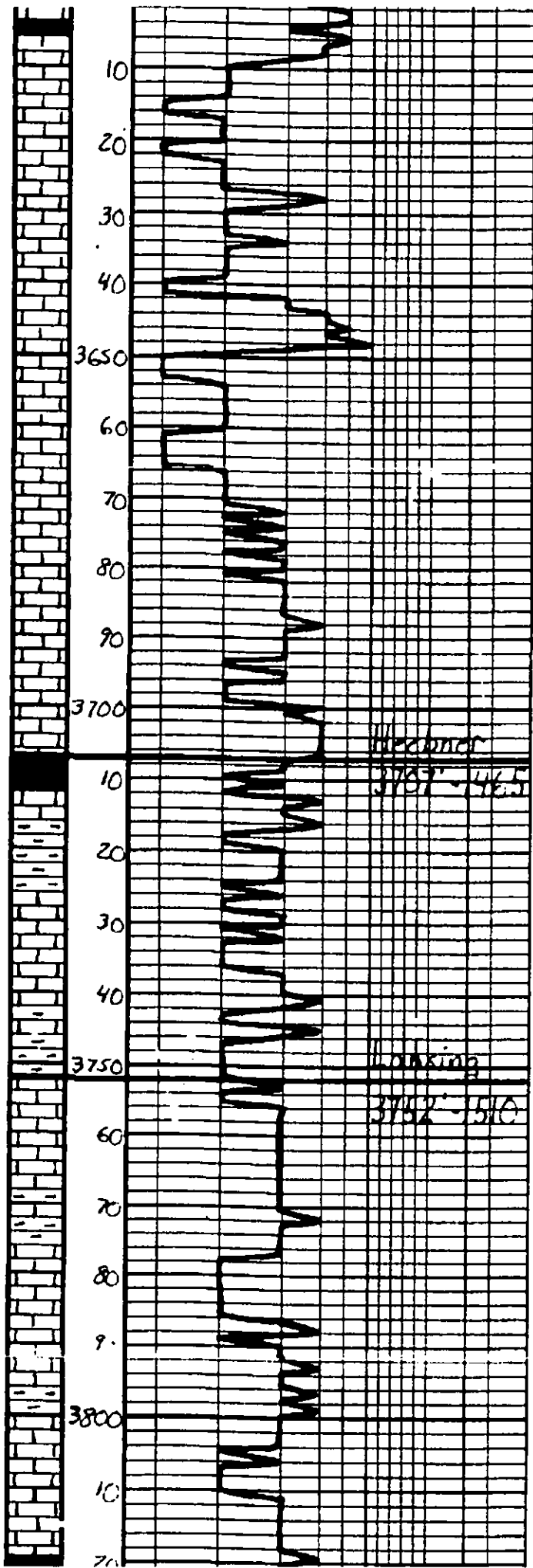
Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
DV or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

	Tax
	Discount
	Total Charge

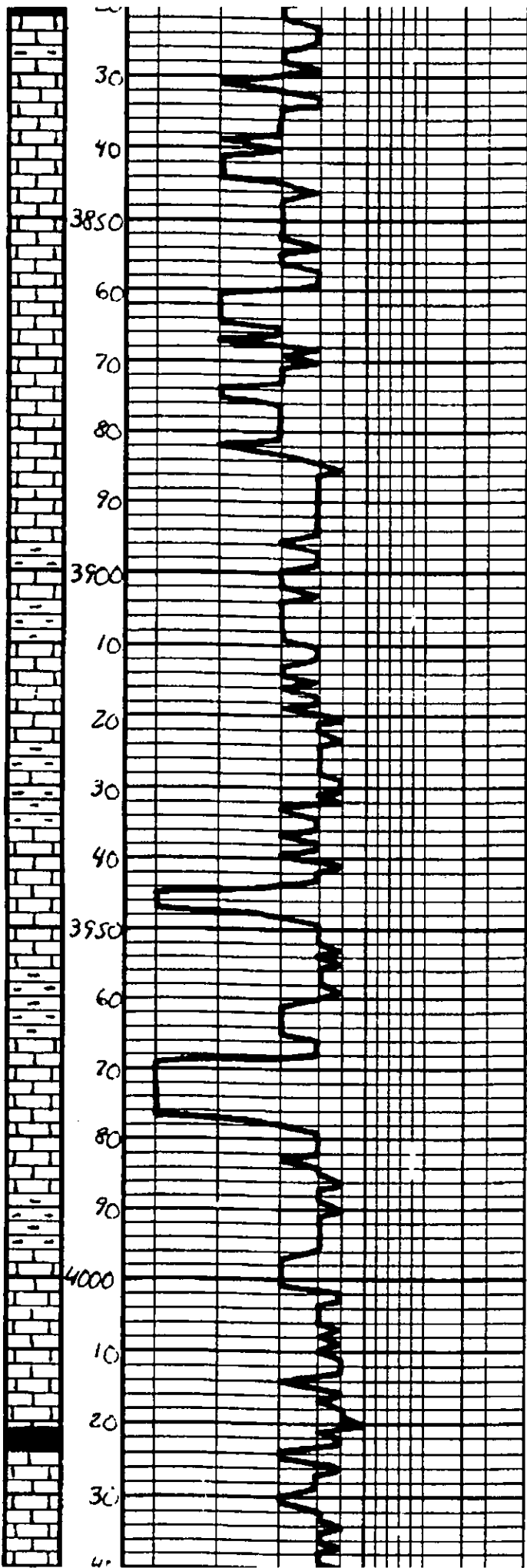
X Signature *C. K. [Signature]*



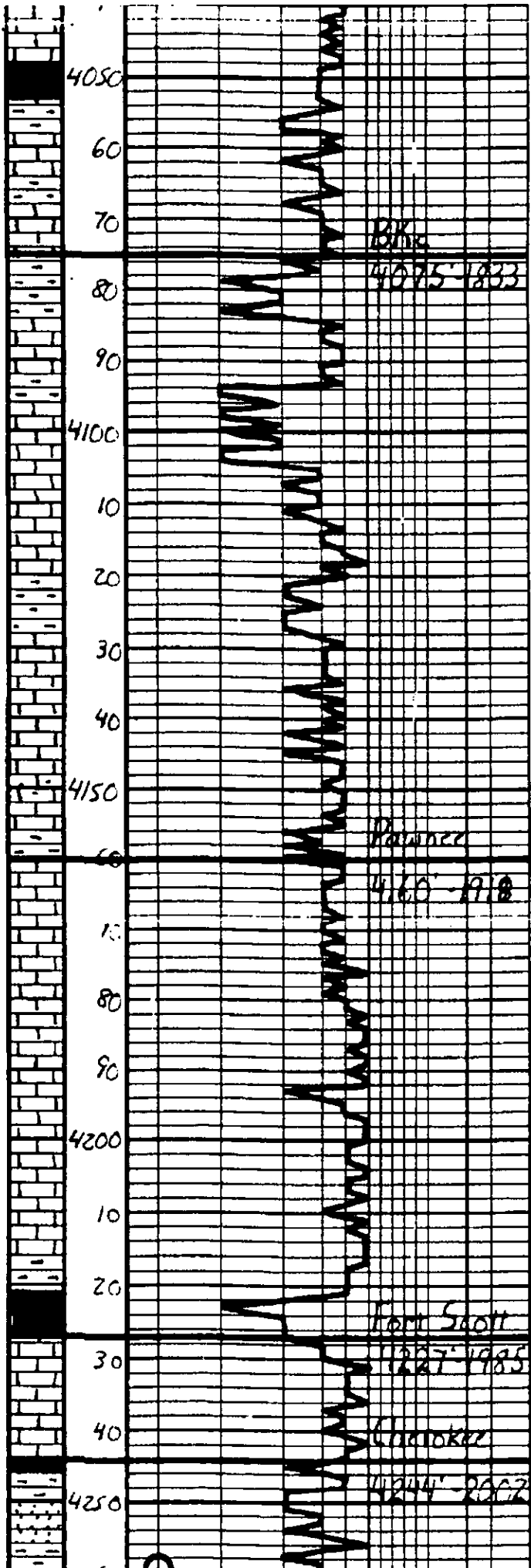
Sh. Yellow: Blk	Core on location 11:00 a.m. 7-10-2010
Ls. Tan. Gy. Mottled. Fossil. Barren	
Ls. ala	
Ls. Tan. Gy. Mottled. Fossil. Barren	
Ls. ala	
Ls. ala, En. S. holes	
Ls. Tan. Gy. En. S. holes Dns	
Sh. Blk. brick, Fossil	
Sh. Gy. Blank	
Ls. Offwh. Tan. En. S. holes Fossil. Barren	
Sh. Gy. Blk	
Sh. Gy. Blk	
Ls. Tan. Gy. En. S. holes Fossil. Barren, Mostly Dns	
Sh. Gy. Blk	
Ls. Tan. Gy. En. S. holes Fossil. Barren, Mostly Dns	
Sh. Gy. Blk	
Ls. Tan. Gy. En. S. holes Fossil. Barren, Mostly Dns	
Sh. Gy. Blk	
Ls. Offwh. Tan. En. S. holes Fossil. Barren, Mostly Dns	

3705' - 1510'

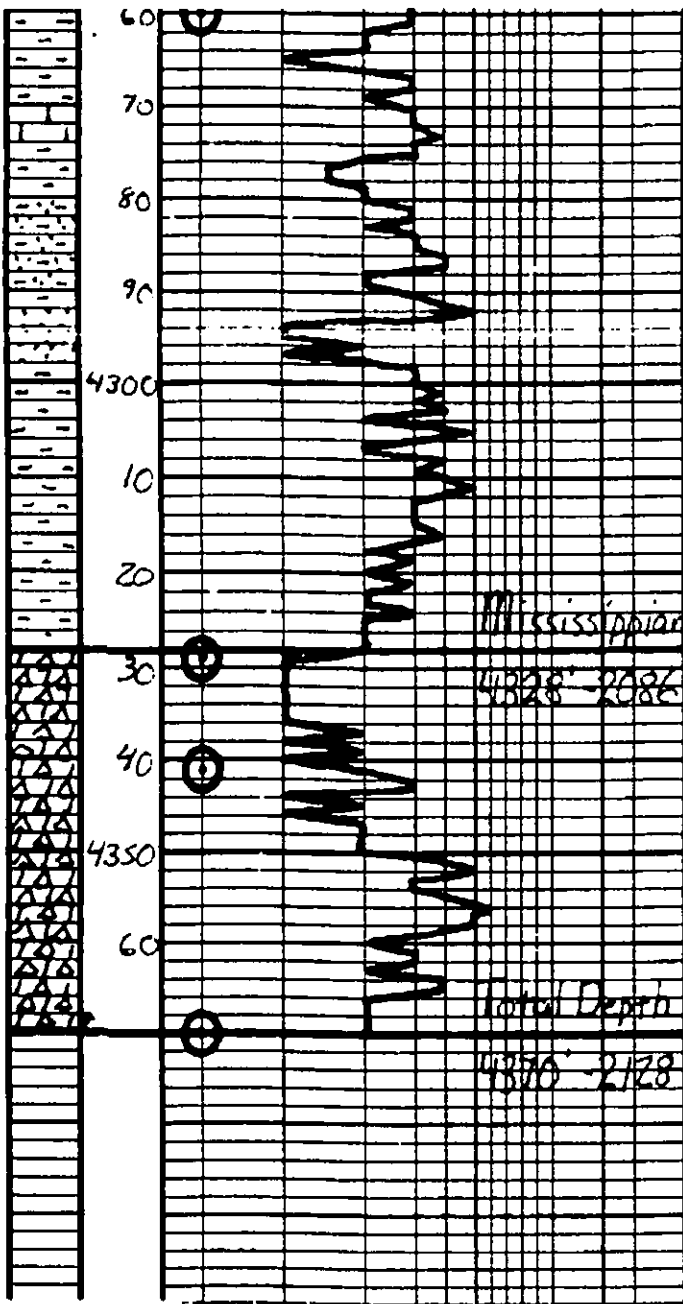
3752' - 1510'



Sh. - Vels. Gray - Blk	
ls. - Tan - Lt Gray, Fairly, Sl Dotted with indistinct Fairly interbedded with Bacon	
ls. - ala, DNS, Sl. S. T. Blk	
ls. - Tan - Lt Gray, Fairly, Bacon Dotted with indistinct interbedded with Bacon	
ls. - ala	
ls. - Tan - Lt Gray, Fairly, Substr. DNS	
Sh. - Gray - Blk	
ls. - Tan - Gray, Fairly, Bacon Dotted with indistinct interbedded with Bacon	
Sh. - Gray - Blk	
ls. - Tan - Gray, Fairly, Bacon Dotted with indistinct interbedded with Bacon	
Sh. - Gray - Blk	
ls. - Tan - Lt Gray, Fairly, Bacon Dotted with indistinct interbedded with Bacon	
ls. - Tan - Lt Gray, Substr. DNS	
Sh. - Gray - Blk	
ls. - Tan - Lt Gray, Fairly, Bacon Dotted with indistinct interbedded with Bacon, Sl. Substr.	
ls. - ala, DNS	
Sh. - Gray - Blk - Vels. Gray	
ls. - Tan - Lt Gray, Fairly, Substr. Sl. Bacon, Sl. Substr.	



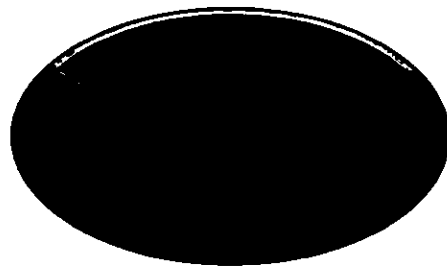
Sh - Blk. Carb.	
Ls - Tan. Gray. subal. DNS	
Ls. ala	
Sh - Gray - Ben - Ben	
Ls - Oolitic tan. Fossil. Early maj. w/ p. conc. tan. conc. & indist of Beller. No Foss.	
Ls. ala. DNS	
Sh - Gray - Ben - Blk Gray	
Ls - Tan. Gray. Fossil. Subal. DNS. 3' sub. Blk. Gray	
Sh - Gray - Ben	
Ls - Tan. Gray. Fossil. Subal. DNS	
Ls. ala	
Ls. ala	
Sh - Blk. Carb.	
Ls - Tan. Gray. Fossil. Subal. DNS	
Sh - Uth. Gray - Blk	
SS - Green. P. tan. Angular. Early limestone. Indist. Subal. Fossil. Conc. tan. conc. & Beller.	



Sh. Gray - Blue - Green	
Ls. Tan - Lt Gray, S. blue, DMS	
Sh. Gray - Blue - Green, Fine Randon Gray, Be. - Canosa, Unconformity Below	
Sh. Gray - Blue - Green, DMS, Below	
Sh. Gray - Blue - Green, S. Blue - Lt Fine Randon Ore (at), Below	
Sh. - Gls	
Dol. - Alv. - Blue - White, Fine grained, some vuggy, Hoop S. White, some fine - grained vuggy S. St. Fe. p., Below	
Dol. - Alv. - Gls - Lt. Green vuggy, b. Below	
Dol. - White - Tan - Fe Succinea at top, DMS, S. St. Fe. at top, Below	
Dol. - Alv. - White - Tan - Fe Succinea at top, Hoop, vuggy, S. St. Fe. p. at top, Hoop, vuggy, S. St. Fe. p. vuggy, b. Below	
Respectfully	
<i>[Signature]</i>	
9-16-2010	

Geological Report

American Warrior, Inc.
John Bruntz #1-15
700' FNL & 335' FWL
Sec. 15 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
John Bruntz #1-15
700' FNL & 335' FWL
Sec. 15 T19s R21w
Ness County, Kansas
API # 15-135-24979-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: September 6, 2010

Completion Date: September 13, 2010

Elevation: 2236' Ground Level
2242' Kelly Bushing

Directions: Bazine KS, West on Hwy 96 to GG rd, South to 100
rd, 1/8 mi. South, East into location.

Casing: 224' 8 5/8" surface casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: None

Problems: None

Remarks: No tests were run due to lack of shows

Formation Tops

	American Warrior, Inc. John Bruntz #1-15 Sec. 15 T19s R21w 700' FNL & 335' FWL
Formation	
Anhydrite	1437', +805
Base	1470', +772
Heebner	3706', -1464
Lansing	3750', -1508
BKc	4076', -1834
Pawnee	4158', -1916
Fort Scott	4228', -1986
Cherokee	4244', -2002
Mississippian	4328', -2086
RTD	4370', -2128
LTD	4364', -2122

Sample Zone Descriptions

Mississippian Osage (4328', -2086):

Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, heavy chert with fair to good vuggy porosity, slightly triptolic, barren.

Structural Comparison

	American Warrior, Inc. John Bruntz #1-15 Sec. 15 T19s R21w 700' FNL & 335' FWL	Clinton Oil Co. Reuben Wilhelm #1-V Sec. 16 T19s R21w C NE NE		American Warrior, Inc. Brack #2 Sec. 10 T19s R21w 1450' FSL & 1300' FWL	
Formation					
Anhydrite	1437', +805	1470', +803	(+2)	1420', +809	(-4)
Base	1470', +772	1499', +774	(+2)	1454', +775	(-3)
Heebner	3706', -1464	3739', -1466	(+2)	3680', -1451	(-13)
Lansing	3750', -1508	3784', -1511	(+3)	3725', -1496	(-12)
BKc	4076', -1834	NA	NA	4046', -1817	(-17)
Pawnee	4158', -1916	NA	NA	4126', -1893	(-23)
Fort Scott	4228', -1986	4267', -1994	(+8)	4196', -1967	(-19)
Cherokee	4244', -2002	4283', -2010	(+8)	4212', -1983	(-19)
Mississippian	4328', -2086	4375', -2102	(+26)	4289', -2060	(-26)

Summary

The location for the John Bruntz #1-15 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. No drill stem tests were conducted due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the John Bruntz #1-15 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.