



1053662

Operator Name: American Warrior, Inc. Lease Name: Schugart Well #: 1-27
 Sec. 27 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	221	Common	150	2% gel, 3% CC
Production	7.875	5.5	15.5	4288	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1467	SMD	155	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4280-88		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4279</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/06/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>15</u>	Gas Mcf _____	Water Bbbs. <u>1</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4280-4288</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schugart 1-27
Doc ID	1053662

Tops

Anhydrite	1479	721
Heebner	3651	-1451
Lansing	3696	-1496
BKC	4028	-1828
Pawnee	4112	-1912
Ft. Scott	4186	-1986
Cherokee	4207	-2007
Mississippian	4278	-2078
TD	4288	-2088

ALLIED CEMENTING CO., LLC. 036808

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant, KS

DATE <u>8-17</u>	SEC. <u>27</u>	TWP. <u>18S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Schusart</u>	WELL# <u>27</u>	LOCATION <u>Boiling 2 west</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2</u> month				

CONTRACTOR O. D. Sweeney 3 OWNER American Well

TYPE OF JOB CEMENT

HOLE SIZE 12 1/2 T.D. 221 CEMENT AMOUNT ORDERED 150 SK Class A

CASING SIZE 9 5/8 DEPTH 221 3 1/2" x 2 3/4" Gal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON

MEAS. LINE SHOE JOINT POZ MIX

CEMENT LEFT IN CSG. 15 GRIL

PERFS. CHLORIDE

DISPLACEMENT 1.3 BBLS ASC

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis

131 HELPER Bob - R

BULK TRUCK

344 DRIVER Bill

BULK TRUCK

DRIVER

HANDLING

MILEAGE

REMARKS: TOTAL

Pipe at Bottom A-calk

Circulation with Rig mud

Shot Down Hook up To cement

line mix 150 SK class A 39cc

2 3/4" gal

Displacement 1.3 BBLS fresh water

DEPTH OF JOB 221

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE

MANIFOLD

CHARGE TO: American Well

STREET TOTAL

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME GALEN GASCHER

SIGNATURE Galen Gascher



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 18799
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS WELL/PROJECT NO. 1-27 LEASE Schupart COUNTY/PARISH ness STATE KS CITY Ness DATE 24 APR 10 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DISCOVER RIG NAME/NO. #3 SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE oil WELL CATEGORY development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 27-185-22W NS
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	10	mi		5.00	50.00
578		1			Pump chocke long string	1	leg		1400.00	1400.00
407		1			insert float sub & ADD fill	5	leg	1.00	275.00	275.00
403		1			cement basket	5	leg	2.00	200.00	400.00
402		1			Centralizer	5	leg	5.24	55.00	275.00
406		1			latch down plug & bottle	1	leg	1.00	225.00	225.00
404		1			Post 10/10r	5	leg	1.00	1900.00	1900.00
419		+			Rotation head rental	5	leg	1.00	150.00	
290		+			D-ARR	2	leg	35.00		70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4595.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				70% 2	4362.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: M. Bell APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18799

CUSTOMER American Water WELL SAG, ART DATE 24 AUG 10 TIME 2:18

315				STD cont (for 2)	175 gal	12 00	2100 00
284				calxcl	8 gal	30 00	240 00
283				Salb	90 lb	0 15	135 00
286				Halad	125 lb	6 00	750 00
276				Fluore	50 lb	1 50	75 00
281				MUD Flush	500 gal	1 00	500 00
221				KCL liquid	2 gal	25 00	50 00

582				Min Driver	1 hr	250 00	250 00
581				SERVICE CHARGE	975 50	1 50	262 50
						TOTAL MISC	4362 50

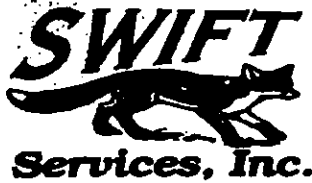
JOB LOG

SWIFT Services, Inc.

DATE 24 AUG 60 PAGE NO. 1

CUSTOMER American Water WELL NO. 1-27 LEASE Schogart JOB TYPE Cement Logging TREATY NO. 18799

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 Cement 1, 2, 3, 4, 73 Baskets 5, 74 Port collar #74 1467 Shoe joint 36.05' 15.5'
	2330							on location
	0030							start casing
	0220							Drop ball - finish casing
	0235							hook up - begin circulation
	0245		32					stop circulation - pump flushed cement Rothole 30 SKS Marshall 20 SKS
	0310	4 1/2	0				300	Begin cement
	0330	4 1/2	30				300	Kick out - drop plug 175 SKS mixed
	0340		0					Begin displacement
	0401	6 1/2	101				800	land plug 1600 PSI
	0403							release pressure - held
								Wash up truck
								rack up
	0440							job complete
								Thanks Dave. R. Bin. Lane



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18941
 PAGE 1 OF 1

1. SERVICE LOCATION NESS CITY, KS	WELL/PROJECT NO.	LEASE SCHUGART 1-27	COUNTY/DISTRICT NESS	STATE KS	CITY BAZINE, KS.	DATE 31AUG10	OWNER
2.	TICKET TYPE SERVICE SALES	CONTRACTOR HD OILFIELD SERV	RIG NAME/NO.	SHIPPED VA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT FORT COLLAR	WELL PERMIT NO.	WELL LOCATION 2W, 2N, WINTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE @ 110	20	mi.		5 ⁰⁰	100 ⁰⁰
576D		1			Pump CHARGE	1	Sub	14127	110 ⁰⁰	1100 ⁰⁰
105		1			FORT COLLAR OPENING TOOL	1	Sub		300 ⁰⁰	300 ⁰⁰
290		1			D-AIR	1	Sub		35 ⁰⁰	35 ⁰⁰
276		1			FLOCELE	40	lbs		15 ⁰⁰	600 ⁰⁰
330		1			SWIFT MULTI DENSITY STANDARD	155	sq		15 ⁰⁰	2325 ⁰⁰
581		1			SERVICE CHARGE CEMENT	175	sq		1 ²⁰	262 ⁵⁰
582		1			MINIMUM DRAYAGE	17384	lbs	173.84	250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **31AUG10** TIME SIGNED: **1015** A.M. P.M.

Signature: *Scott*

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4432 ⁵⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4603 ⁸⁶

TAX 6.3% 171³⁶

SWIFT OPERATOR: *Joe Shantz* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

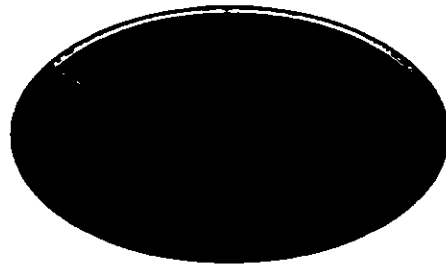
DATE: 3/26/10 PAGE NO. 1

CUSTOMER: AMERICAN WARRIOR WELL NO.: LEASE: SCHUGART 1-27 JOB TYPE: CEMENT PORT COLLAR TRIPLET NO.: 18941

CHART NO.	TIME	RATE (SPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0820								ON LOCATION PORT COLLAR @ 1467
0832					✓		1000	PRESSURE UP ANNULUS HELD
0837	2 1/2						200	OPEN PORT COLLAR TAKE INJ. RATE.
0856	4		86	✓			200	MIX CEMENT - MW @ 11.2 PPG. 155 SX - CIRCULATE 205X TO PIT
0918								
0925	2		4 1/2	✓			200	DISPLACE CEMENT CLOSE PORT COLLAR PRESSURE UP - HELD
0930								RUN 4 JTS.
0938	3 1/2		17	✓			200	REVERSE CEMENT OUT
0950								WASH TRUCK
1015								JOB COMPLETE.
								THANKS #110
								JASON, JEFF, LANE.

Geological Report

American Warrior, Inc.
Schugart #1-27
2290' FNL & 1830' FEL
Sec. 27 T18s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schugart #1-27
2290' FNL & 1830' FEL
Sec. 27 T18s R22w
Ness County, Kansas
API # 15-135-25120-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: August 17, 2010

Completion Date: August 24, 2010

Elevation: 2192' Ground Level
2200' Kelly Bushing

Directions: Bazine KS, 2 mi. West on Hwy 96, ½ mi. North,
West into location.

Casing: 223' 8 5/8" surface casing
4287' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Schugart #1-27 Sec. 27 T18s R22w 2290' FNL & 1830' FEL
Anhydrite	1479', +721
Base	1512', +688
Heebner	3651', -1451
Lansing	3696', -1496
BKc	4028', -1828
Pawnee	4112', -1912
Fort Scott	4186', -1986
Cherokee	4207', -2007
Mississippian	4278', -2078
RTD	4288', -2088

Sample Zone Descriptions

Mississippian Osage (4278', -2078): **Covered in DST #2**
 Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, lightly weathered with good vuggy porosity, light to fair oil stain and saturation in porosity, slight show of free oil, strong odor, fair to good yellow cut fluorescents, 26 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1 Mississippian Osage
Interval (4280' – 4288') Anchor Length 8'
Mis-run

DST #2 Mississippian Osage
Interval (4232' – 4288') Anchor Length 56'

IHP	– 2147 #	
IFP	– 45" – B.O.B. 19 min.	96-113 #
ISI	– 45" – Built to ¼ in.	1363 #
FFP	– 45" – B.O.B. 14 min.	149-173 #
FSI	– 45" – Built to 1 in.	1357 #
FHP	– 2078 #	
BHT	– 121°F	

Recovery: 185' GIP
 175' GCO
 165' GOCM 15% Oil

Structural Comparison

	American Warrior, Inc. Schugart #1-27 Sec. 27 T18s R22w 2290' FNL & 1830' FEL	John O. Farmer Cook #1 Sec. 1 T18s R22w C NW SE		American Warrior, Inc. Schugart #1-26 Sec. 26 T18s R22w 2090' FNL & 1400' FWL	
Formation					
Anhydrite	1479', +721	1460', +735	(-14)	1442', +729	(-8)
Base	1512', +688	NA	NA	1475', +696	(-8)
Heebner	3651', -1451	3640', -1445	(-6)	3624', -1453	(+2)
Lansing	3696', -1496	3685', -1490	(-6)	3678', -1497	(+1)
BKc	4028', -1828	NA	NA	3992', -1821	(-7)
Pawnee	4112', -1912	NA	NA	4080', -1909	(-3)
Fort Scott	4186', -1986	NA	NA	4155', -1984	(-2)
Cherokee	4207', -2007	NA	NA	4176', -2005	(-2)
Mississippian	4278', -2078	4270', -2075	(-3)	4251', -2080	(+2)

Summary

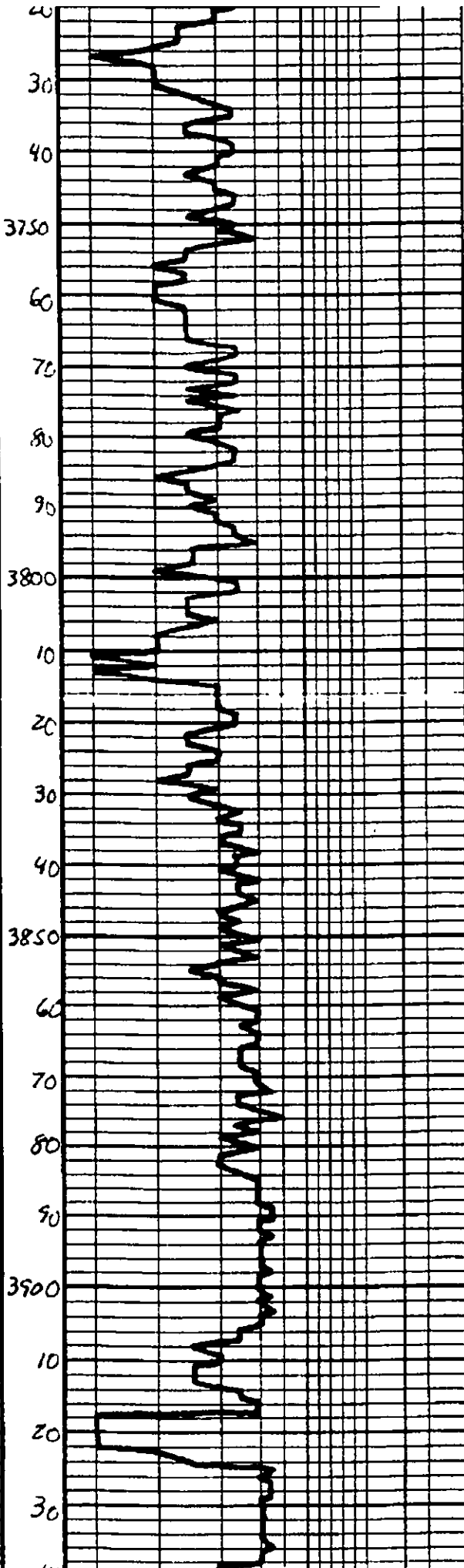
The location for the Schugart #1-27 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 ½ inch production to further evaluate the Schugart #1-27 well.

Recommended Perforations

Mississippian Osage	(4278' – 4280')	DST #2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Ls. ala. Masd. DNS

Sh. Kay. Ben

Ls. C. H. H. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Sh. Dek. Kay. BIK

Ls. Tan. Lt. Bay. Fasil
DNS

Ls. Tan. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Ls. Tan. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Ls. ala. Masd. DNS

Sh. Kay. Ben

Ls. Tan. Lt. Bay. Fasil
DNS

Sh. Kay. Ben

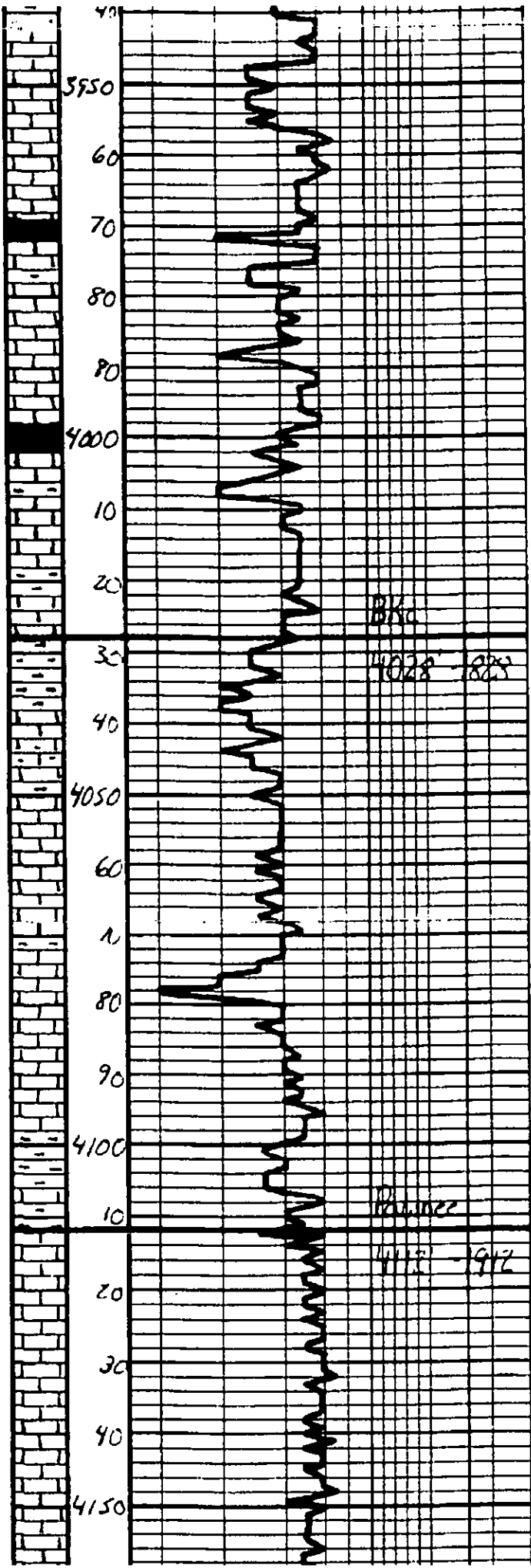
Ls. Tan. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Ls. ala. Masd. DNS

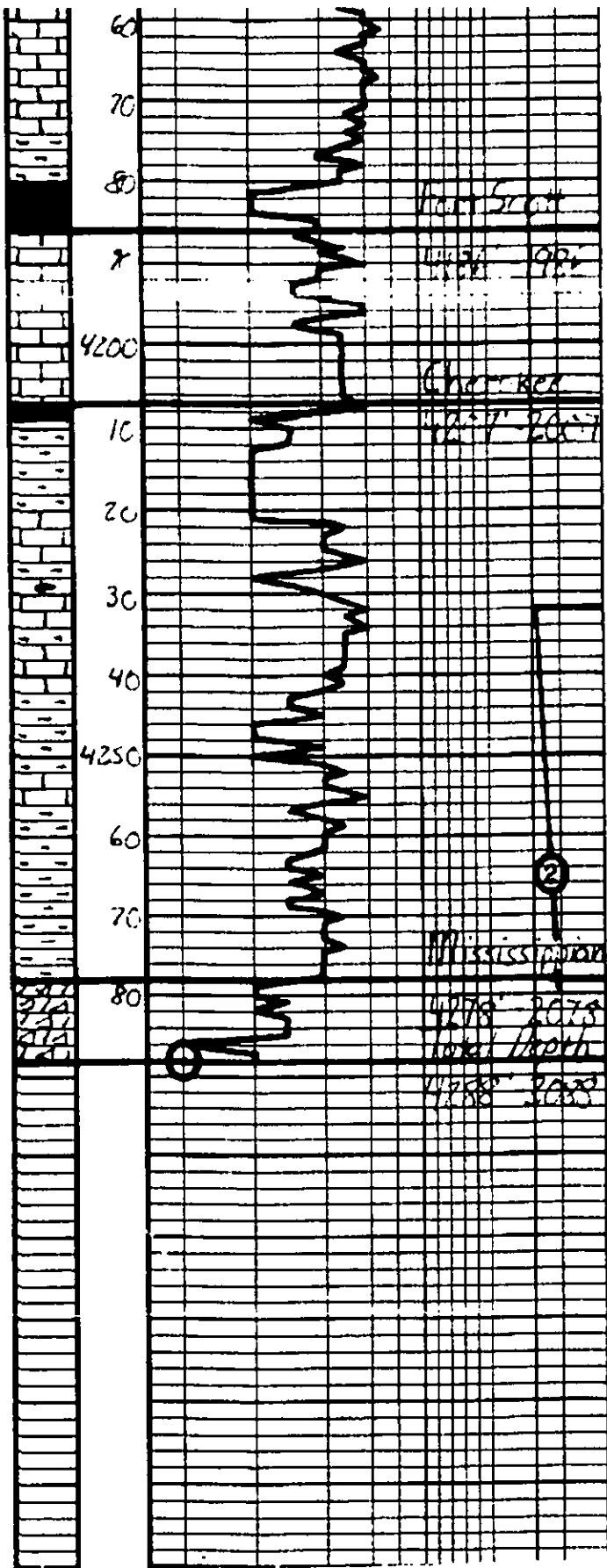
Sh. Kay. Ben

Ls. Tan. Lt. Bay. Fasil
Fasil aut. ul. basit oom
Bacca

Ls. ala. Masd. DNS



Ls. Tan. L. G. Substr. DNS, Sl. Fossil bed	
Ls. 919, DNS	
Sh. Dk. Gray. 1875	
Ls. Tan. L. G. Substr. DNS, Sl. Fossil bed	
Sh. Blk. Carb.	
Sh. Gray. Bea	
Ls. Tan. G. Substr. DNS	
Ls. 916	
Sh. Gray. Bea. Bea	
Ls. Tan. G. Substr. DNS, Sl. Fossil bed	
Ls. Tan. G. Substr. DNS, Sl. Fossil bed	
Ls. 91a	
Ls. Tan. Dk. Gray. Substr. DNS, Sl. Fossil bed	
Ls. Tan. Dk. Gray. Substr. DNS	
Sh. Dk. Gray. Bea	
Sh. Gray. Bea	
Ls. Tan. G. Substr. DNS	
Ls. Gray. Substr. DNS	
Ls. 91a	
Ls. 91a	

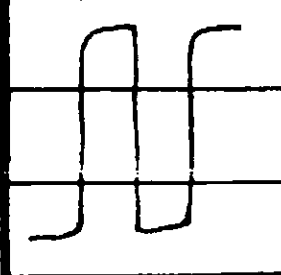


L.S. - a/a
 Sh. - bay - black bay
 18 Sh. - blk. sand
 14 L.S. - with chert, Fe. sandstone
 by hand - like rest of in blue
 L.S. - Offshore Tan, Fe. - Substa. DMS
 Sh. - Dol. - grey
 Sh. - bay - Ben. - tan
 L.S. - Tan - bay - Substa. DMS
 L.S. - a/a
 Sh. - bay - Ben. - tan
 Sh. - Multicolored - S. - light - Fe.
 26 L.S. - Offshore - Fe. - Ben. - Fe.
 L.S. - grey - thin - chert - Fe. - sandstone
 L.S. - grey - thin - chert - Fe. - sandstone
 L.S. - grey - thin - chert - Fe. - sandstone
 L.S. - grey - thin - chert - Fe. - sandstone

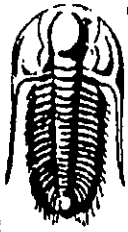
DST #1
 Mississippian
 4280' - 4288'
 Mis-run

DST #2
 Mississippian
 4232' - 4288'
 .45" .45" .45" .45"

IH 21478
 IF 96-113#
 808 14 min
 ISI 1363#
 Built to 44 in.
 FF 149-173#
 808 14 min
 FSI 1357#
 Built to 1 in.
 FH 2078#
 BHT 121°F
 Recovery:
 185 GIP
 175' Clean Oil
 165' Oil
 15% Oil



Respectfully,
 Jason H.
 9-1-2010



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Schugart 1-27

PO Box 399
Garden City, KS
67846

27-18-22/Ness KS

Job Ticket: 39953

DST#: 2

ATTN: Jason Alm

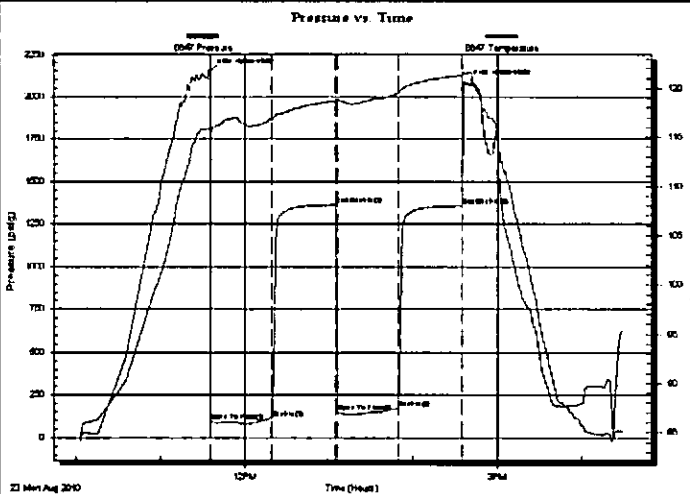
Test Start: 2010.08.23 @ 10:03:27

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 11:35:52
 Time Test Ended: 16:30:51
 Interval: **4232.00 ft (KB) To 4288.00 ft (KB) (TVD)**
 Total Depth: **4288.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2200.00 ft (KB)**
2192.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: **8647** Inside
 Press@RunDepth: **172.90 psig @ 4238.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.08.23** End Date: **2010.08.23** Last Calib.: **2010.08.23**
 Start Time: **10:03:27** End Time: **16:30:51** Time On Btm: **2010.08.23 @ 11:34:52**
 Time Off Btm: **2010.08.23 @ 14:37:51**

TEST COMMENT: IFP - BOB 19 min
 ISI - 1/4" blow back - died 18 min
 FFP - BOB 14 min
 FSI - 1" blow back - died 11 min



PRESSURE SUMMARY

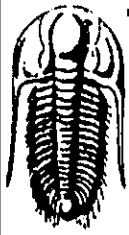
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2147.38	115.87	Initial Hydro-static
1	96.10	115.40	Open To Flow (1)
45	113.01	116.84	Shut-In(1)
91	1363.10	118.68	End Shut-In(1)
92	149.41	118.79	Open To Flow (2)
135	172.90	119.50	Shut-In(2)
180	1357.19	121.25	End Shut-In(2)
183	2077.80	121.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	OCM 15%O, 85%M	2.03
175.00	FREE OIL 95%O, 5%M	2.45
0.00	185' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Schugart 1-27

PO Box 399
Garden City, Ks
67846

27-18-22/Ness KS

Job Ticket: 39953

DST#: 2

ATTN: Jason Alm

Test Start: 2010.08.23 @ 10:03:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.55 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
165.00	OCM 15%O, 85%M	2.032
175.00	FREE OIL 95%O, 5%M	2.455
0.00	185' GIP	0.000

Total Length: 340.00 ft

Total Volume: 4.487 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

