



KANSAS CORPORATION COMMISSION 1053661
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/12/2010</u>	<u>08/19/2010</u>	<u>10/01/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24978-00-00
Spot Description: _____
N2 N2 SW NE Sec. 1 Twp. 20 S. R. 21 East West
1,390 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Coddington Well #: 1
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2262 Kelly Bushing: 2268
Total Depth: 4421 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1457 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/11/2011



1053661

Operator Name: American Warrior, Inc. Lease Name: Coddington Well #: 1
 Sec. 1 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Receiver Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	221	Common	160	2% gel, 3% CC
Production	7.875	5.5	15.5	4420	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4402-4419.5	1000 gallons 20% DSFE	4402-4419.5'
		2100# 20/40 gelled water frac	4402-4419.5'

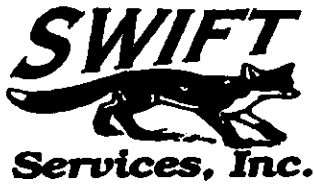
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Coddington 1
Doc ID	1053661

Tops

Anhydrite	1476	792
Heebner	3795	-1527
Lansing	3844	-1576
BKC	4174	-1506
Pawnee	4302	-2034
Ft. Scott	4326	-2058
Cherokee	4341	-2073
Mississippian	4401	-2133
TD	4421	-2153



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18795

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Coddington</u>	COUNTY/PARISH <u>ness</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>19 AUG 10</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petromax</u>	RIG NAME/NO. <u>#1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.		
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION <u>ness 1-206-21W</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE TRK 114	25	mi	5	00	125	00
578		1			Pump Charge	1	00	1400	00	1400	00
402		1			Controlizers 5 $\frac{1}{2}$	5	00	55	00	275	00
403		1			Baskets 5 $\frac{1}{2}$	2	00	200	00	400	00
404		1			Port Collar 5 $\frac{1}{2}$	1	00	1900	00	1900	00
406		1			Latch down plus 1 bebble 5 $\frac{1}{2}$	1	00	225	00	225	00
290		1			D-AIR	2	00	35	00	70	00
281		1			MUD FLUSH	500	gal	1	00	500	00
221		1			KCL Liquid	2	00	25	00	50	00
419					Rotating head rental 5 $\frac{1}{2}$	1	00	150	00	150	00
407					Insert float shoe 5 $\frac{1}{2}$	1	00	275	00	275	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5370	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3937	50
WE UNDERSTOOD AND MET YOUR NEEDS?					9307	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SWIFT OPERATOR

Ab Campbell

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11/16/10 PAGE NO. 1

CUSTOMER American Nations WELL NO. #1 LEASE Cockington JOB TYPE Cement top string TICKET NO. 18795

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 centralizers #1, 2, 3, 4, 6, 9 Baskets 5, 70 Port collar 70 joints out 81, 102 TD = 4421 15.5" 5 1/2 TOTAL PIPE 4424 Shoe joint 43.75
	1745							start pipe on location
	1810							
	1940							finish running pipe - Drop ball
	1945							Hook up to pipe circulate w/ mud pump ROTATING PIPE
	2015							stop circulate Pump flushed
								Plug rat hole ^{30 SKS} through hole
	2030	4 1/2				300		START cement Rotating PIPE
	2036	4 1/2	35			600		Finish cement 145 SKS wash pump & lines Drop plug
	2040	6 3/4				800		Start Displacement - ROTATING PIPE STOP ROTATING 90 bbls
	2058							LAND Plug
	2100							Release pressure held wash up truck Rack up
	2130							job complete + hauls



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18999

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-24</u>	LEASE <u>3 Coldington</u>	COUNTY/PARISH <u>Leas</u>	STATE <u>KS</u>	CITY <u>Bizina</u>	DATE <u>1 OCT 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED <u>via CT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Plug to ABANDON</u>	WELL PERMIT NO.	WELL LOCATION <u>1 205 21W 15</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
					MILEAGE TRK 114	25	mi		5.00	125.00
576P					Pump Charge	1	hr		750.00	750.00
328-4					60/40 702 4% gel			235	skt	9.75 2291.25
240					D-AIR	2	gal		35.00	70.00
					Drayage minimum	1	hr		750.00	750.00
581					Service Charge			235	skt	1.50 352.50
					Bentonite gel			100	lbs	NC
288					SAND			17	skt	22.00 220.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4059.75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: Asa Bell APPROVAL: _____

Thank You!

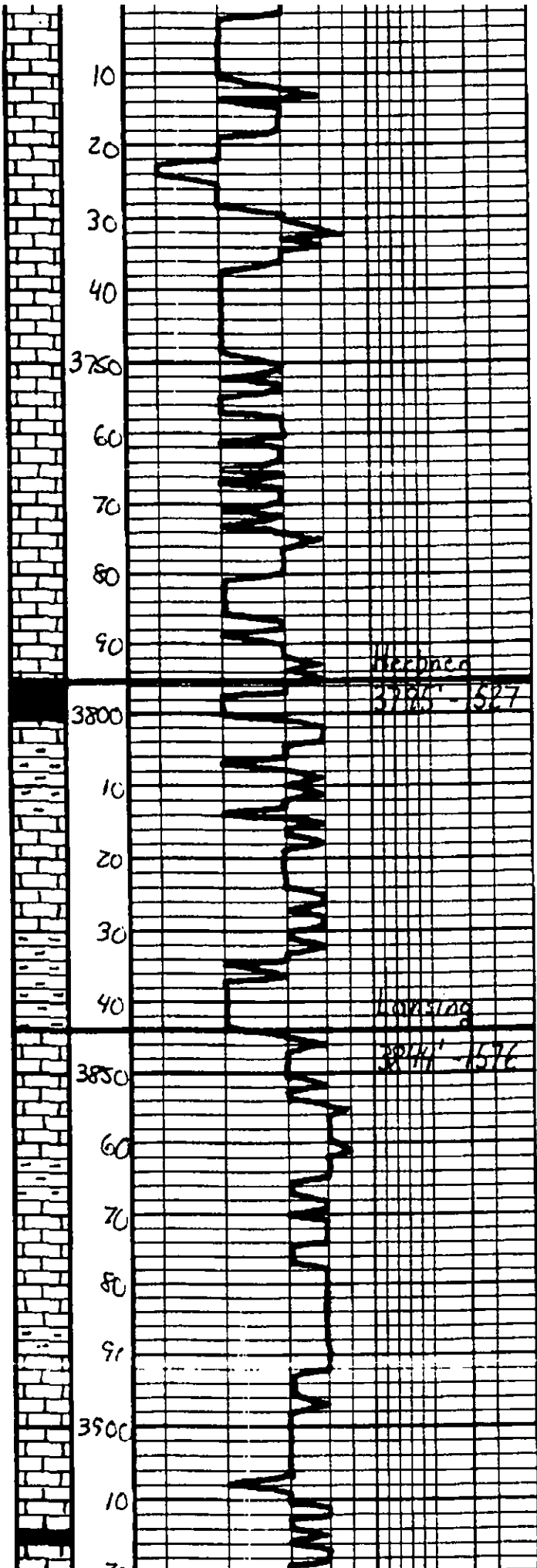
JOB LOG

SWIFT Services, Inc.

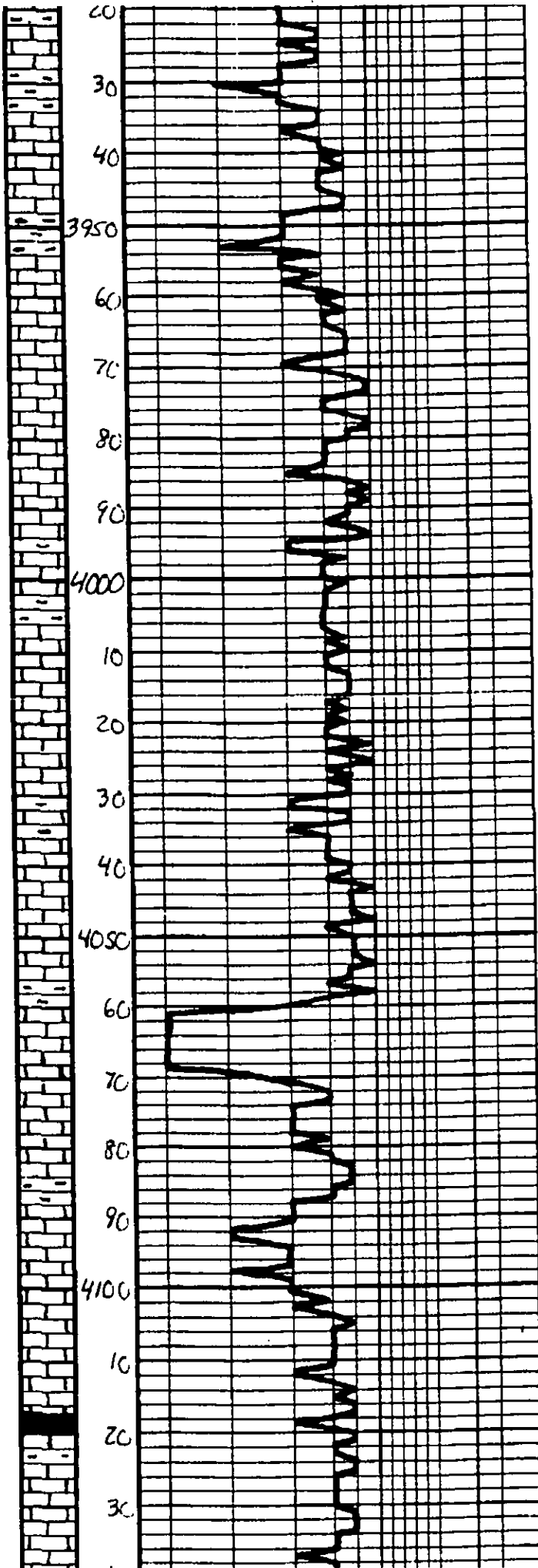
DATE 10 OCT 10 PAGE NO. 1

CUSTOMER Andrienne Warren WELL NO. 1-24 LEASE Cardinal JOB TYPE Plg to Anderson TICKET NO. 18999

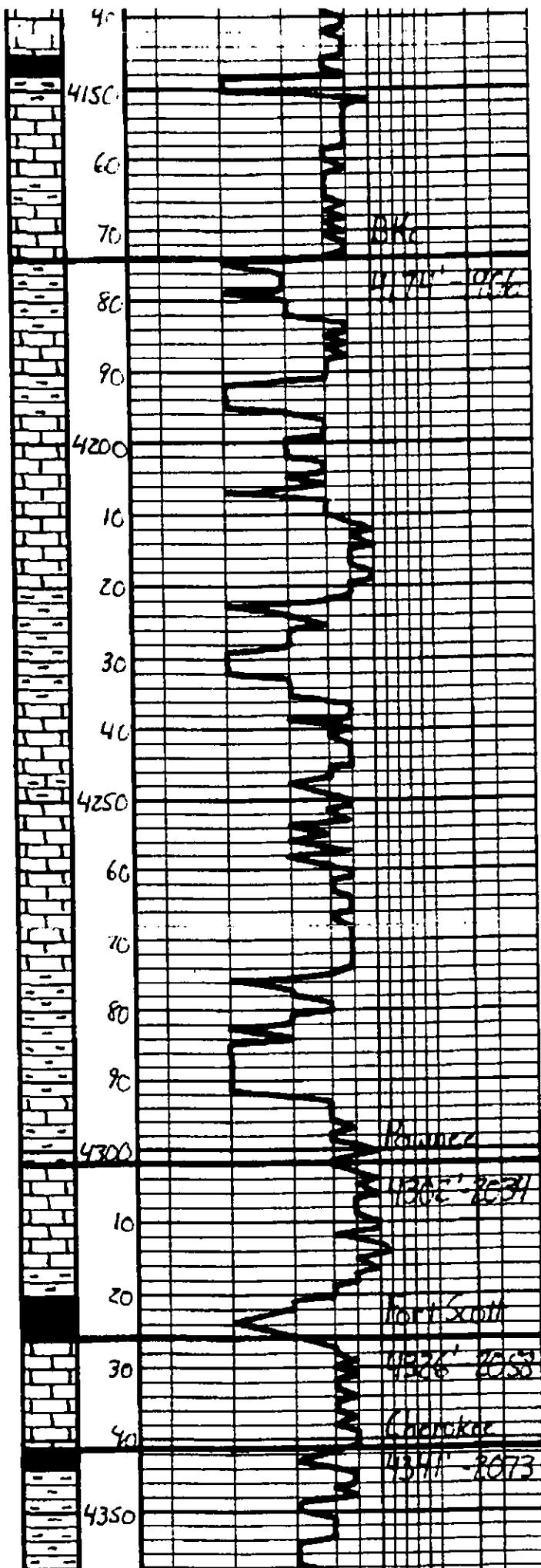
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<p> cement 60/90 pop 4% gel pulling gauge 5 1/2 15.5* skids 2800</p>
	1110							<p> on loc TRK 114 1076'</p>
	1200		5					<p> pump 5 bbl H₂O at 1200 circulate at 2</p>
		3 3/4	10.5				200	<p> mix 90 sks at 13.1 pps</p>
		3 3/4	28				110	<p> pump 28 bbl H₂O</p>
							Ø	<p> well on VAC</p>
	1335	2	7				400	<p> pump H₂O circulate at 7 bbl</p>
		3 3/4	21				200	<p> mix 80 sks at 1212'</p>
		3 3/4	6				200	<p> pump 6 bbl H₂O</p>
	1520	3 3/4	2				200	<p> pump 2 bbl H₂O circulate</p>
		3 3/4	13				200	<p> mix 50 sacks at 736'</p>
		3 3/4	1				200	<p> pump 1 bbl H₂O</p>
	1600	2	4				300	<p> pump 4 bbl H₂O circulate</p>
			13				200	<p> mix 50 sks at 260'</p>
			1				200	<p> pump 1 bbl H₂O</p>
							Ø	<p> well on VAC</p>
	1645	2	7				300	<p> pump 7 bbl H₂O circulate</p>
		2	4				200	<p> mix 15 sks at 40'</p>
								<p> — 235 sks total mixed —</p>
								<p> wash up truck</p>
								<p> rack up</p>
	1730							<p> job complete</p>
								<p> Thanks Dave Blinn / Lane</p>



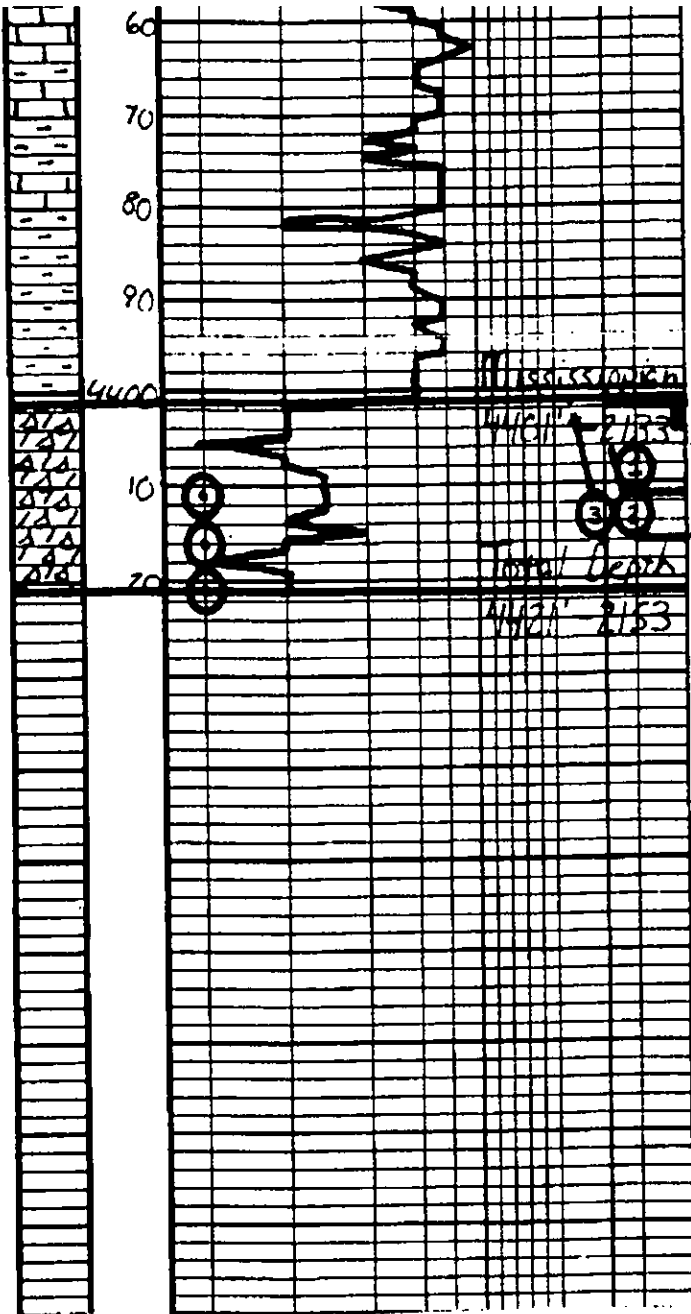
	Geological location
	5:00 p.m. 8/16/2010
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Ls. alb
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Ls. alb
	Sh. Blk. med. Fossil
	Sh. Gray. Ben
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Sh. Gray. Ben. Ben
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Sh. Gray. Ben
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Sh. Gray. Ben
	Ls. Tan. med. Fossil, Sh. Black, Barren
	Sh. Dark Gray. Blk



LS - Tan. Lt. Grey, Substr., DNS	
Sh - Grey - Ben	
LS - Tan. Grey, Substr., Sl. fossilifer., DNS	
Sh - Grey - Ben	
LS - Offwh. Lt. Grey, Substr. DNS	
LS - a/c, Sl. fossiliferous! purplest near B. Barren	
Sh - Dark Grey	
Sh - Grey - Ben	
LS - Tan. Lt. Grey, Fossiliferous, DNS	
LS - a/c	
Sh - Grey - Ben	
LS - Offwh. Lt. Grey, Substr. DNS	
LS - Offwh. Lt. Grey, Fossiliferous, purplest near B. Barren	
LS - a/c, w/ purplest near B.	
Sh - Grey - Ben	
LS - Tan. Lt. Grey, Fossiliferous, purplest near B. Barren	
LS - Tan. Lt. Grey, Substr. DNS	
Sh - Blk. Tach	
LS - Offwh. Lt. Grey, Substr. Sl. fossiliferous, purplest near B. Barren, Muddy DNS	



Sh. Blk. Carb	
L.S. - Tan - gray - Substrata - DWS	
L.S. - blk	
Sh. gray-blue-green	
L.S. - Tan - gray - Substrata - DWS	
Sh. gray-blue-green	
L.S. - Olive - Tan - Fr. - S. beds Fossiliferous and irregularly bedded L.S. - Blk. - Green	
L.S. - blk. - DWS	
Sh. - Dark gray	
Sh. - gray-blue-green	
L.S. - Tan - blk. - gray - Fr. - S. beds DWS	
L.S. - Tan - blk. - gray - Substrata - DWS Substrata - gray	
L.S. - blk	
Sh. - gray - Dark gray	
Sh. - gray-blue-green, "Silty"	
Sh. - gray-blue	
L.S. - gray - Substrata - DWS	
Sh. - Blk. Carb	
L.S. - Tan - blk. - gray - Substrata - DWS Silty, fossiliferous, blocky	
Sh. - Dark gray - Blk	
Sh. - Tan - Blk - gray - green Silty	
	DST #1 Mississippi 4402' - 4411' 35° - 45° - 10"
	IH 2295#
	IF 62-69# W.S.B.
	ISL 1272# Dead
	FF 70-76# Dead
	FH 2136#
	BHT 118°F
	Recovery: 20' 50CM
	DST #2 Mississippi 4403' - 4416' 45° - 45° - 15"
	IH 2230#
	IF 16-30# Only to 1.75in
	ISL 1163# Dead
	FF 34-38# Dead
	FH 2166#
	BHT 113°F



15. Ten. Gray, S. Col., 1215	Recovery: 20' Clean Oil 20' OCM 10% O.I.
Sh. Gray. Dk. Gray. Ben	
	DST #3
Sh. Gray. Ben. Green. S. Whit. Dk. Red	Mississippi 45° 40' 45" 45"
Sh. dk	IH 2235#
Data: AN - O'Brien, Dale Ben. Eng S. Gray. S. Col. Hill, Fox, Wagon & S. Hill. Top. - Wagon Hill S. Hill. Top. - Wagon Hill S. Hill. Top. - Wagon Hill S. Hill. Top. - Wagon Hill	IF 16-31# Bulge to 1.75 in.
Sh. dk	ISE 1091# Dead
Sh. dk	FF 35-45# L.S.B.
Sh. dk	FSE 1047# Dead
Sh. dk	FH 2122#
Sh. dk	BHT 115°F
Sh. dk	Recovery: 30' Clean Oil 45' OCM 20% O.I.
	Respectfully, Jason Sh 8-19-2010

Geological Report

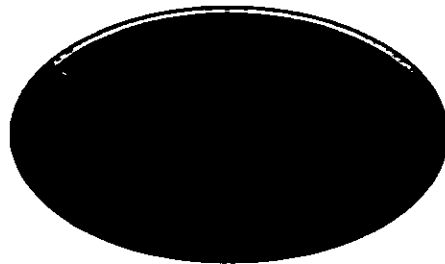
American Warrior, Inc.

Coddington #1

1390' FNL & 1980' FEL

Sec. 1 T20s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Coddington #1
1390' FNL & 1980' FEL
Sec. 1 T20s R21w
Ness County, Kansas
API # 15-135-24978-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: August 12, 2010

Completion Date: August 19, 2010

Elevation: 2262' Ground Level
2268' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH road, south on
HH road to 70 road. east on 70 road 2 mi. south on
county line 1 mi, west and south into location.

Casing: 221' 8 5/8" surface casing
4420' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: DST #1,2 were pulled early due to poor blows.

Formation Tops

Formation	American Warrior, Inc. Coddington #1 Sec. 1 T20s R21w 1390' FNL & 1980' FEL
Anhydrite	1476', +792
Base	1510', +758
Heebner	3795', -1527
Lansing	3844', -1576
BKc	4174', -1906
Pawnee	4302', -2034
Fort Scott	4326', -2058
Cherokee	4341', -2073
Mississippian	4401', -2133
RTD	4421', -2153

Sample Zone Descriptions

Mississippian Osage (4401', -2133): **Covered in DST #1,2,3**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity,
 heavy chert, triptolic, weathered with good vuggy porosity, light to
 heavy oil stain and saturation, good show of free oil, fair odor,
 bright yellow cut fluorescents. 26-65 units hotwire.

Structural Comparison

	American Warrior, Inc. Coddington #1 Sec. 1 T20s R21w 1390' FNL & 1980' FEL	Halliburton Company Neumeyer #1 Sec. 1 T20s R21w C SW NE		American Energies Co. Coddington #1 Sec. 1 T20s R21w C NW NE	
Formation					
Anhydrite	1476', +792	1474', +789	(+3)	1484', +776	(+16)
Base	1510', +758	NA	NA	NA	NA
Heebner	3795', -1527	3789', -1526	(-1)	3796', -1536	(+9)
Lansing	3844', -1576	3840', -1577	(+1)	3846', -1586	(+10)
BKc	4174', -1906	NA	NA	4184', -1924	(+18)
Pawnee	4302', -2034	NA	NA	NA	NA
Fort Scott	4326', -2058	4330', -2067	(+9)	4340', -2080	(+22)
Cherokee	4341', -2073	4344', -2081	(+8)	4353', -2093	(+20)
Mississippian	4401', -2133	4407', -2144	(+11)	4445', -2185	(+52)

Summary

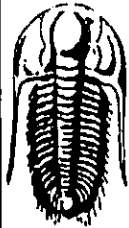
The location for the Coddington #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted all of which recovered small amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ in. production casing to further evaluate the Coddington #1 well.

Recommended Perforations

Mississippian Osage: (4401' – 4421') DST #1,2,3

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Coddington 31

PO Box 399
Garden City, KS. 67846

1-20s-21w-Ness

Job Ticket: 39035

DST#: 1

ATTN: Jason Alm

Test Start: 2010.08.17 @ 22:42:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	VSOCM 2% 0 98%M	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

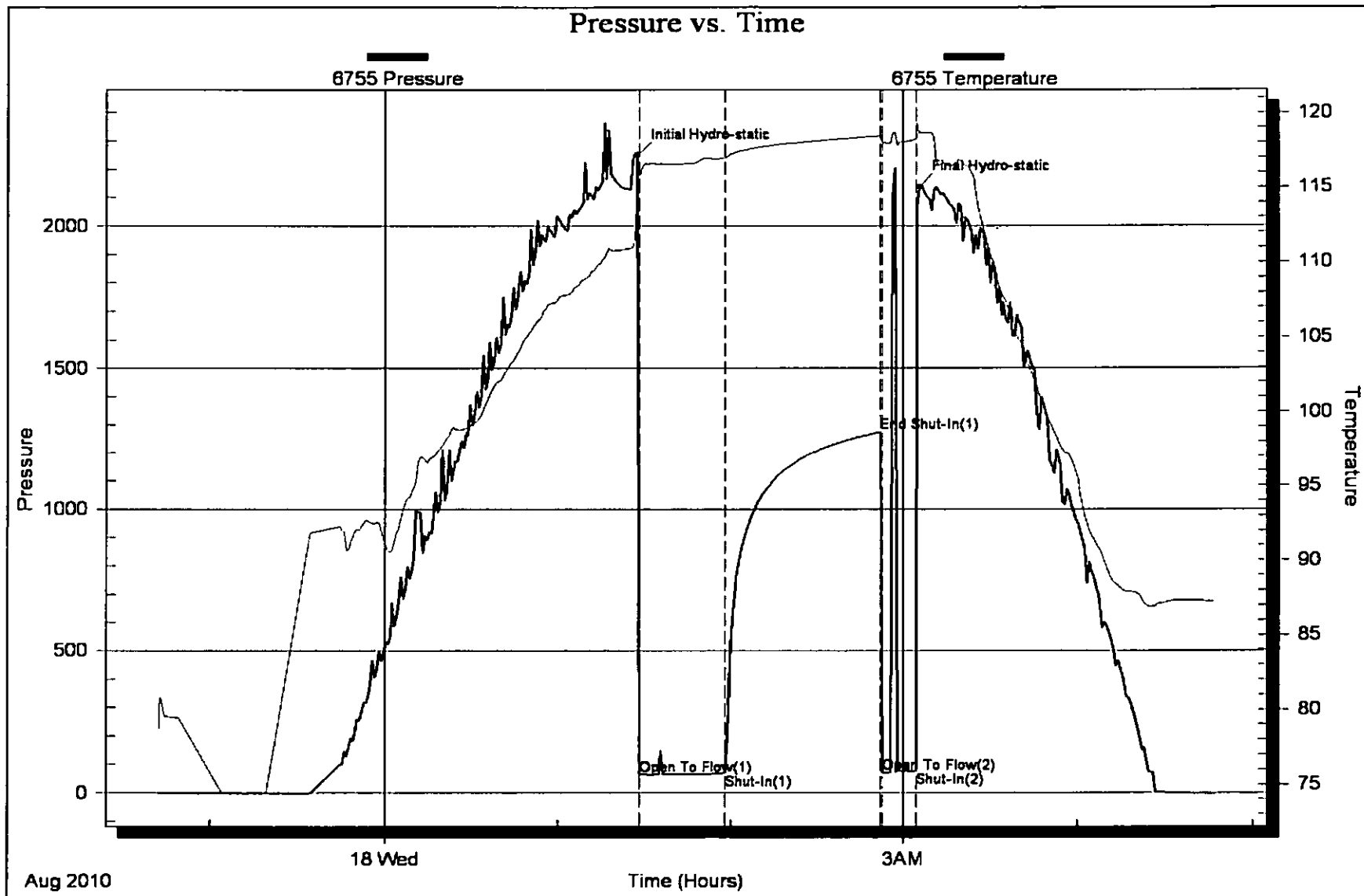
Num Gas Bombs: 0

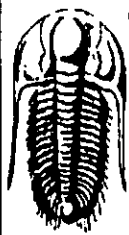
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

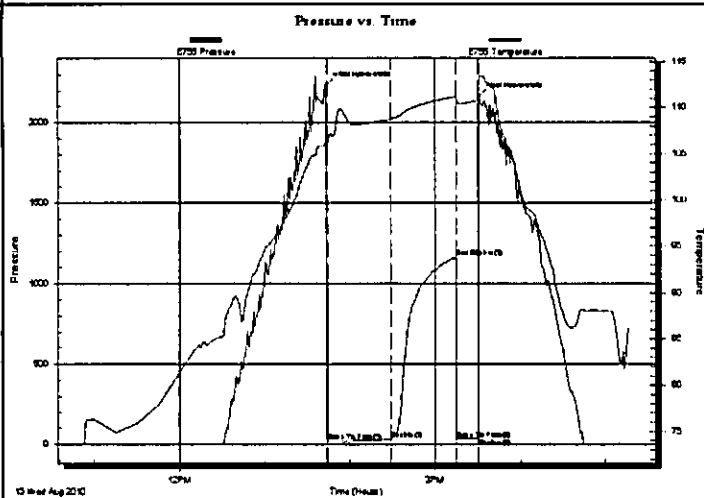
Coddington 31
1-20s-21w-Ness
Job Ticket: 39036 **DST#: 2**
Test Start: 2010.08.18 @ 10:53:04

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 13:44:04
Time Test Ended: 17:16:19
Interval: **4403.00 ft (KB) To 4416.00 ft (KB) (TVD)**
Total Depth: **4416.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**
Reference Elevations: **2268.00 ft (KB)**
2262.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **29.60 psig @ 4405.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.18** End Date: **2010.08.18** Last Calib.: **2010.08.18**
Start Time: **10:53:06** End Time: **17:16:19** Time On Btm: **2010.08.18 @ 13:43:49**
Time Off Btm: **2010.08.18 @ 15:31:19**

TEST COMMENT: FFP-Weak Blow ,Built to 1-3/4"
ISI-Dead
FFP-Weak Surface Blow Starting After 10 Mn.,Pull Tool



PRESSURE SUMMARY

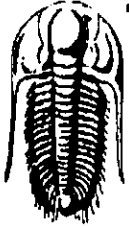
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.49	106.39	Initial Hydro-static
1	16.60	105.46	Open To Flow (1)
46	29.60	108.73	Shut-In(1)
91	1163.21	111.19	End Shut-In(1)
92	33.98	110.54	Open To Flow (2)
107	38.01	110.76	Shut-In(2)
108	2166.12	113.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	clean Oil	0.10
20.00	OCM-10%O-90%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
Job Ticket: 39036 **DST#: 2**
Test Start: 2010.08.18 @ 10:53:04

Mud and Cushion Information

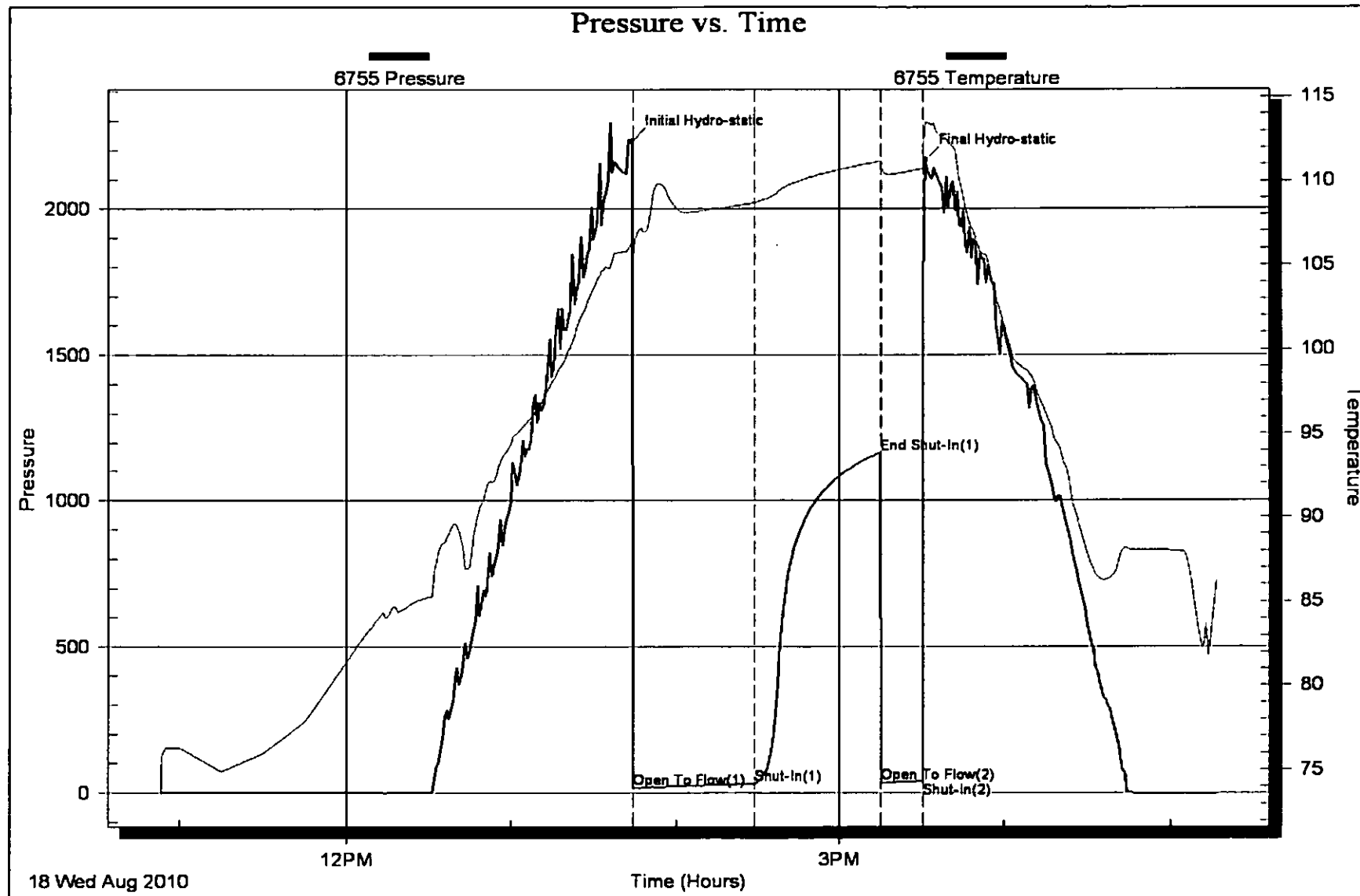
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	clean Oil	0.098
20.00	OCM-10%O-90%M	0.098

Total Length: 40.00 ft Total Volume: 0.196 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

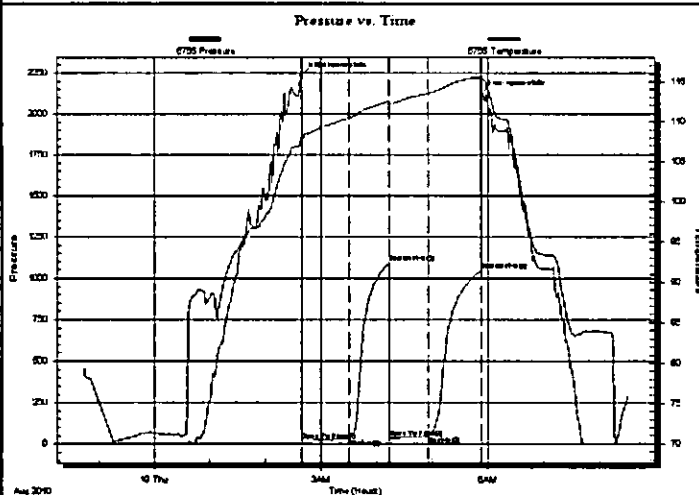
Coddington 31
1-20s-21w-Ness
Job Ticket: 39037 **DST#: 3**
Test Start: 2010.08.18 @ 22:43:53

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:39:06
Time Test Ended: 08:31:36
Interval: **4404.00 ft (KB) To 4421.00 ft (KB) (TVD)**
Total Depth: **4421.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2268.00 ft (KB)
2262.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
Press@RunDepth: 45.71 psig @ 4406.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.18 End Date: 2010.08.19
Start Time: 22:43:53 End Time: 08:31:36
2010.08.19
Last Calib.: 2010.08.19
Time On Btm: 2010.08.19 @ 02:38:36
Time Off Btm: 2010.08.19 @ 05:52:51

TEST COMMENT: IFF-Weak Blow ,Built to 1-3/4"
ISI-Dead
FFP-Surface Blow throughout
FSI-Dead



PRESSURE SUMMARY

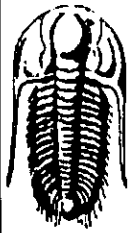
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.07	108.00	Initial Hydro-static
1	16.26	106.65	Open To Flow (1)
51	31.47	110.43	Shut-In(1)
95	1091.30	112.55	End Shut-In(1)
95	35.07	112.07	Open To Flow (2)
138	45.71	113.50	Shut-In(2)
194	1047.19	115.57	End Shut-In(2)
195	2122.84	115.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCM 20%O 90%M	0.22
30.00	Clean Oil	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Coddington 31
1-20s-21w-Ness
Job Ticket: 39037 **DST#: 3**
Test Start: 2010.08.18 @ 22:43:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OCM 20%O 90%M	0.221
30.00	Clean Oil	0.148

Total Length: 75.00 ft Total Volume: 0.369 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

