

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053582

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170	API No. 15 - 15-003-24924-00-00
Name: Sirius Energy Corp.	Spot Description:
Address 1: 526 COUNTRY PL, SOUTH	SE_NW_SE_NE_Sec. 14 Twp. 21 S. R. 20 Feast West
Address 2:	3,309 Feet from North / South Line of Section
City: _ABILENE	821 Feet from ☑ East / ☐ West Line of Section
Contact Person: Randy Teter	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 4488571	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_32079	County: Anderson
Name: Leis, John E.	Lease Name: West Van Winkle Well #: U-34
Wellsite Geologist: n/a	Field Name: Bush City Shoestring
Purchaser: Pacer	Producing Formation: Squirrel sand
Designate Type of Completion:	Elevation: Ground: 1064 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 755 Plug Back Total Depth: 748
✓ Oil WSW SWD SIOW ☐ Gas D&A ENHR SIGW ☐ OG GSW Temp. Abd. ☐ CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 21 Feel Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 21 feet depth to: 0 w/ 6 sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid votume: 120 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
10/28/2010 10/28/2010 11/30/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received Date:				
Confidential Release Date:				
✓ Wireline Log Received ☐ Geologist Report Received				
UIC Distribution ALT I I II Approved by: Deenne Genteen Date: 04/11/2011				

Side Two



Operator Name: Sirius	Energy Corp.			_ Lease	Name: _	West Van Wi	nkle	Well #:	J-34	
Sec. 14 Twp.21	s. r. <u>20</u>	✓ East	☐ West	County	y: <u>Ande</u>	erson				
INSTRUCTIONS: Show time tool open and close recovery, and flow rates line Logs surveyed. Atta	ed, flowing and shu if gas to surface te	it-in pressu est, along v	res, whether s vith final chart(hut-in pres	sure rea	ched static level,	hydrostatic	pressures, bottor	n hole temperatur	e, fluid
Drill Stem Tests Taken (Attach Additional Sh	٠- تـــا ٠- تـــا		-	✓ Log Formation (Top), De		n (Top), Dep	th and Datum	☐ Sample	е	
Samples Sent to Geological Survey		Name Squirrel sand		Тор 682			Datum gl			
Cores Taken		☐ Ye			040	or oung		002	9.	
Electric Log Run Electric Log Submitted I (If no, Submit Copy)	Electronically	✓ Ye✓ Ye								
List All E. Logs Run:										
Gamma Ray / Neutron / 6	CCL									
		Repo		RECORD	✓ Ne	w Used	ion, etc.		-	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.	ight / Ft.	Setting Depth	Type o Cemen		Type and Pe Additives	
Surface	9.875	7		20		21	Portland	6		
Production	5.625	2.875		6.5		750	owc	66	Kol seal 40%	6
		<u> </u>	ADDITIONAL	05115117						
Purpose: Depth Top Bottom		ADDITIONAL CEMENTING Type of Cement # Sacks U			Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	_						.			
				<u> </u>		<u>} </u>				
Shots Per Foot			D - Bridge Plug Each Intervat Per					ement Squeeze Red of Material Used)		epth

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							· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes			
Date of First, Resumed Pr	oduction, SWD or EN	IHR.	Producing Meth	nod:	ng 🗌		Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gran	vity
DISPOSITION	OF GAS:			METHOD OF	F COMPLE	ETION:		PRODUC	TION INTERVAL:	
Vented Sold	Used on Lease		pen Hole	Perf.	Dually (Submit		nmingled mit ACO-4)			

GARNETT TRUE VALUE HOMECENTER

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TOTAL

\$992.90

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Special :	·		Time: 13:44-27
Instructions :			101711
:			Ship Date: 11/02/10
Sale rep #: MARLIN MARLIN BRUBAKER			Invoice Date: 11/02/10
THE MINISTER WATER BRUBAKEN		Acct rep code:	Due Date: 12/08/10
Sold To: SIRTUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Տութ T (325) 885-9152	a SIRIUS ENERG	Y CORP
	(325) 685-9152		
Customer #: 0001880	Customer PG:	0	rder By:

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