



KANSAS CORPORATION COMMISSION 1053666
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10/27/2010	10/27/2010	11/03/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24927-00-00

Spot Description:
NW NW SE NE Sec. 14 Twp. 21 S. R. 20 East West
3,934 Feet from North / South Line of Section
1,157 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson

Lease Name: West Van Winkle Well #: Y-36

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1074 Kelly Bushing: 0

Total Depth: 760 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/12/2011



1053666

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: Y-36
 Sec. 14 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel sand</td> <td>692</td> <td>gl</td> </tr> </table>	Name	Top	Datum	Squirrel sand	692	gl
Name	Top	Datum					
Squirrel sand	692	gl					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	750	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method:			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10165632**

Special :
Instructions :
Sales rep #: **JOE** Acct rep code:
Time: 13:58:53
Ship Date: 11/08/10
Invoice Date: 11/08/10
Due Date: 12/08/10

Sold To: **SIRIUS ENERGY CORP** Ship To: **SIRIUS ENERGY CORP**
526 COUNTRYPLACE SOUTH (325) 665-8152
ABILENE, TX 79606-7032 (325) 665-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
33.00	33.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	207.57
31.00	31.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	278.69

Tvsqdf !dbt joh!boe!qspevdjpol!dbt joh!bsf !df n f ouf ex ju
dgn qboz!upprf

7!t bdl t !qpsuboe!df n f oubsf !vt f e!gst vsqdf !dbt joh/
44!t bdl t !qpsuboe!df n f ouboe!44!t bdl t !gz!bt i !bsf !vt f e
gstqspevdjpol!dbt joh!>51& !! prf f brf!

U f !sf n bjojh!df n f ouboe!gz!bt i !gn !u jt !jdl f !bsf !
vt f e!gsqmhjhoh!qsqpt f t !bt !qf st vcn juf e!DQ.2!
boe!DQ.5/

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$486.28
SHIP VIA Customer Pick up					
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	486.28
<i>x Randy Leter</i>				Non-taxable	0.00
				Tax #	
				Sales tax	40.36

TOTAL \$526.62

1 - Merchant Copy

