

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053664

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All bianks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170	API No. 15 - 15-003-24925-00-00
Name: Sirius Energy Corp.	Spot Description:
Address 1: 526 COUNTRY PL, SOUTH	SW_NW_SE_NE Sec. 14 Twp. 21 S. R. 20 Fast West
Address 2:	3,322 Feet from □ North / ☑ South Line of Section
City: ABILENE State: TX Zip: 79606 + 7032	1,154 Feet from Feet from East / West Line of Section
Contact Person: Randy Teter	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 4488571	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 32079	County: Anderson
Name: Leis, John E.	Lease Name: West Van Vinkle Well #: U-36
Wellsite Geologist: n/a	Field Name:
Purchaser: Pacer	Producing Formation: Squirrel sand
Designate Type of Completion:	Elevation: Ground: 1067 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 760 Plug Back Total Depth:
☑ Oil □ wsw □ swb · □ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from: 21
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 6 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	JA OIII.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 120 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
<u>10/25/2010</u> <u>10/25/2010</u> <u>11/03/2010</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UiC Distribution
ALT I I III Approved by: Dearns Gardon Date: 04/12/2011

Side Two



Operator Name: SITIL	us Energy Corp.			Lease	Name: _	west van vir	ikle	_ Well #: _ <u>U</u> ·	-36	
Sec. <u>14</u> Twp. <u>21</u>	s. R. <u>20</u>	✓ Eas	t 🔲 West	Count	y: And	erson				
INSTRUCTIONS: Sho time tool open and clo recovery, and flow rate ine Logs surveyed. Al	sed, flowing and shull es if gas to surface te:	t-in press st, along	ures, whether s with final charts	shut-in pres	ssure rea	ched static level.	hydrostatic pres	sures hottom	hole temperature fl	
Orill Stem Tests Taken (Attach Additional S	es ✓ No		✓ Log Formation (Top), De			nd Datum	Sample			
Samples Sent to Geolo	ogical Survey		es 🗸 No		Nan	e el sand		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)			Yes 🗌 No		Joquin	ei sano		681	gl	
ist All E. Logs Run:										
Gamma Ray / Neutron /	CCL				1					
		Rep		RECORD conductor, s	✓ No	ew Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		t (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9.875	7		20		21	Portland	6	· · · · · · · · · · · · · · · · · · ·	
Production	5.625	2.875		6.5		760	owc	66	40% Kol seal	
			ADDITIONAL	CEMENTI	NG / SOL	JEEZE RECORD				
Purpose: Perforate Protect Casing				ks Used Type and Percent Additives						
Plug Back TD Plug Off Zone	-				1716		<u></u>		·	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforat				-74	Acid, Frac (An	ture, Shot, Cemen	ement Squeeze Record d of Material Used) Depth		
			<u>.</u>			· · · · · · · · · · · · · · · · · · ·				
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UBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:	Yes \(\bigcap \) No			
ate of First, Resumed Pr	roduction, SWD or ENH	R.	Producing Meth	od:	g 🗌	Gas Lift Ot	her (Explain)			
stimated Production Per 24 Hours	Oil Bi	bis.	Gas	Mcf	Wate	r Bb	ls. (Gas-Oil Ratio	Gravity	
DISPOSITION	_			METHOD OF COMPLETION:				PRODUCTION INTERVAL:		
(If vented, Submit ACO 18.)			Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) Other (Specify)							

GARNETT TRUE VALUE HOMECENTER

410 N Maple Gamett, KS 66032 {785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

5-8152 5-8152
5-8102
Ship To: SIRIUS ENERGY CORP 5-8152
Ship Date: 11/04/10 Invoice Date: 11/04/10 Acci rep code: Due Date: 12/08/10
Time: 14:21:53
Invoice: 10165494

ORDER	SHIP	L	U/M	ITEM#	05500000	,	poping01	6TH T 18
33.00	33.00	-		CPFA	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
40.00	40.00	1 1		CPPC	FLY ASH MIX 80 LBS PER BAG PORTLAND CEMENT-94#	6.2900 BA		207.57
					- OTTENIO CEMENT-848	8.9900 BA	8.9900	359.60
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				V Ra.	Non-taxab	ie 0.00	Sales tax	47.00
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TOTAL

\$614.25