

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34357  
Name: Atlas Operating, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Pioneer / NCRA  
Operator Contact Person: Ramy H Farrag  
Phone: (281) 893-9400 x.239  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/04/2010	10/08/2010	11/01/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21704-00-00  
County: Harper  
E2 NE SE SW Sec. 29 Twp. 31 S. R. 9  East  West  
990 feet from S / N (circle one) Line of Section  
2680 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Greens Well #: 5

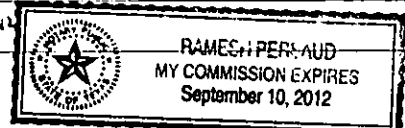
Field Name: Spivey - Grabs Basil  
Producing Formation: Mississippi  
Elevation: Ground: 1668 Kelly Bushing: 1678  
Total Depth: 4600 Plug Back Total Depth: 4565  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H Farrag  
Title: Production Coordinator Date: 04/04/2011  
Subscribed and sworn to before me this 4th day of April  
20 11  
Notary Public: Ramesh Pansand  
Date Commission Expires: Sept 10, 2012



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **APR 11 2011**

Geologist Report Received

UIC Distribution **KCC WICHITA**

Operator Name: Atlas Operating, LLC

Lease Name: Greens

Well #: 5

Sec. 29 Twp. 31 S. R. 9 East  West

County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lansing	3756	-2078
Stark Shale	4197	-2519
Cherokee Shale	4430	-2754
Mississippian	4482	-2804
Miss. Porosity	4486	-2808

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	255	60/40 poz	240	3% cc w/ 1/4# Cell flake.
Production	7-7/8"	4-1/2"	10.5	4578	AA2	205	5% salt, Gilsonite

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

Shots Per Foot	Size	Set At	Packer At	Liner Run	Depth
4	4474-78			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	4474-4500
4	4488-90				4474-4500
4	4497-00				

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_



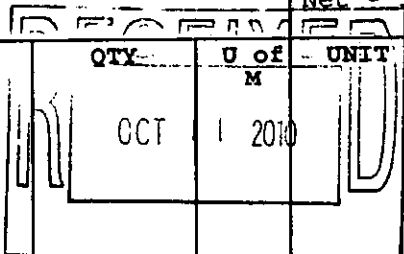
PAGE 1 of 1	CUST NO 103241	INVOICE DATE 10/06/2010
INVOICE NUMBER <b>1718 - 90425912</b>		

Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

J LEASE NAME Green 5  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40237841	19905		Net - 30 days	11/05/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2010 to 10/05/2010</i>				
0040237841				
171802621A Cement-New Well Casing/Pi 10/05/2010 CNW-Surface Pipe				
60/40 POZ	240.00	EA	8.28	1,987.21 T
Cello-flake	60.00	EA	2.55	153.18 T
Calcium Chloride	621.00	EA	0.72	449.91 T
Wooden Cement Plug	1.00	EA	110.40	110.40
Heavy Equipment Mileage	120.00	MI	4.83	579.60
Proppant & Bulk Delivery Charges	621.00	MI	1.10	685.58
Blending & Mixing Service Charge	240.00	MI	0.97	231.84
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.93	175.95
Depth Charge; 0-500'	1.00	HR	690.00	690.00
Plug Container Utilization Charge	1.00	EA	172.50	172.50
Service Supervisor	1.00	HR	120.75	120.75



066736  
294360

100015

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,356.92 163.19 5,520.11
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299812

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 10/11/2010
INVOICE NUMBER <b>1718 - 90428785</b>		

Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

J LEASE NAME Green 5  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239587	20920		Net - 30 days	11/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/09/2010 to 10/09/2010</i>				
0040239587				
171802624A Cement-New Well Casing/Pi 10/09/2010 CNW-4 1/2" Longstring				
AA2 Cement	255.00	EA	11.73	2,991.15 T
De-foamer	80.00	EA	2.76	165.80 T
Salt	398.00	EA	0.35	482.31 T
Cal-Set	200.00	EA	0.52	821.00 T
Gas-Blok	240.00	EA	3.55	852.84 T
FLA-322	120.00	EA	5.18	821.00 T
Gilsonite	275.00	EA	0.46	689.43 T
CS-1L, KCl Substitute	3.00	EA	24.15	72.45 T
Super Flush II	500.00	EA	1.06	527.85 T
Top Rubber Cement Plug	1.00	EA	55.20	55.20
Guide Shoe-Regular	1.00	EA	155.25	155.25
Flapper Type Insert Float Valves	1.00	EA	138.00	138.00
Turbolizer	6.00	EA	58.65	351.90
Heavy Equipment Mileage	120.00	MI	4.83	579.60
Proppant & Bulk Delivery Charges	720.00	MI	1.10	794.88
Blending & Mixing Service Charge	255.00	MI	0.97	248.33
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.93	175.95
Depth Charge; 4001'-5000'	1.00	HR	1,738.80	1,738.80
Plug Container Utilization Charge	1.00	EA	172.50	172.50
Casing Swivel Rental	1.00	EA	138.00	138.00
Service Supervisor	1.00	HR	120.75	120.75

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 OCT 14 2010

160015

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,590.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	436.19
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,026.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02624 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-9-10</b>		DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO. _____	
CUSTOMER <b>Atlas Operating</b>				LEASE <b>Green</b>				WELL NO. <b>5</b>							
ADDRESS _____				COUNTY <b>Harper</b>				STATE <b>KS</b>							
CITY _____ STATE _____				SERVICE CREW <b>Sullivan Nelson Phyle</b>											
AUTHORIZED BY _____				JOB TYPE: <b>4 1/2 Long string</b>											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>DATE 10-8-10 AM 8:00</b>									
<b>33766 26920</b>	<b>4.5</b>	<b>n/c</b>				ARRIVED AT JOB <b>10-8-10 AM 5:15</b>									
<b>19960 19919</b>	<b>4.5</b>	<b>n/c</b>				START OPERATION <b>10-8-10 AM</b>									
<b>19867</b>						FINISH OPERATION <b>10-9-10 AM 3:30</b>									
						RELEASED <b>10-9-10 AM 4:30</b>									
						MILES FROM STATION TO WELL <b>60</b>									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Young  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	S/S	205		3,485.20
CP 105	AA2 Cement	S/S	50		850.00
CC 105	De-Sagmer	lb	60		240.00
CC 111	Salt	lb	1398		699.00
CC 113	Cal-Sat	lb	1200		900.00
CC 115	Gas-Blok	lb	240		1,336.00
CC 129	FLA-322	lb	120		900.00
CC 201	Gilsonite	lb	1275		854.25
CF 102	BUBBER Plug 4 1/2	eq	1		80.00
CF 250	Guide shoe	eq	1		225.00
CF 1450	Flapper type Inset	eq	1		300.00
C 704	KCL	gal	3		225.00
LC 155	Super Flych II	gal	500		765.00
E 101	Heavy Equipment	m	120		840.00
CE 240	Mixing Charge	sk	255		357.00
E 113	Balis Delivery	TM	720		1,152.00
CE 209	Depth Charge	4hr	1		2,520.00
CE 501	Swivel Rental	eq	1		200.00
CE 504	Plug con Pump charge	Job	1		250.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	
<b>11</b>	

SERVICE REPRESENTATIVE Robert Fuller  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Young  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

RECEIVED

APR 11 2011

KCC WICHITA



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02621 A

DATE 10-5-10 TICKET NO. 2932-315-9W

DATE OF JOB	<u>10-5-10</u>	DISTRICT	<u>Pratt, Kansas</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	<u>Atlas Operating, LLC</u>			LEASE	<u>Green</u>			WELL NO.	<u>5</u>
ADDRESS				COUNTY	<u>Harper</u>			STATE	<u>Kansas</u>
CITY	STATE			SERVICE CREW <u>C. Messick; M. Mattal; B. Mitchell</u>					
AUTHORIZED BY				JOB TYPE: <u>C.N.W. - Surface Pipe</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>19,866</u>	<u>.5</u>						<u>10-4-10</u>	<u>AM</u>	<u>9:00</u>
						ARRIVED AT JOB	<u>10-4-10</u>	<u>AM</u>	<u>11:00</u>
						START OPERATION	<u>10-5-10</u>	<u>AM</u>	<u>1:00</u>
<u>19,903-19,905</u>	<u>.5</u>					FINISH OPERATION	<u>5</u>	<u>AM</u>	<u>1:30</u>
<u>19,959-21,010</u>	<u>.5</u>					RELEASED	<u>10-5-10</u>	<u>AM</u>	<u>1:45</u>
						MILES FROM STATION TO WELL	<u>60</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>EP103</u>	<u>60/40 Poz Cement</u>	<u>sk</u>	<u>240</u>		<u>\$ 2,880.00</u>
<u>CC102</u>	<u>Cell Plate</u>	<u>Lb</u>	<u>60</u>		<u>\$ 222.00</u>
<u>CC109</u>	<u>Calcium Chloride</u>	<u>Lb</u>	<u>621</u>		<u>\$ 652.05</u>
<u>CF153</u>	<u>Wooden Plug, 8 7/8"</u>	<u>ea</u>	<u>1</u>		<u>\$ 160.00</u>
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>mi</u>	<u>120</u>		<u>\$ 240.00</u>
<u>CE240</u>	<u>Blending and Mixing Service</u>	<u>sk</u>	<u>240</u>		<u>\$ 336.00</u>
<u>E113</u>	<u>Bulk Delivery</u>	<u>tm</u>	<u>621</u>		<u>\$ 993.60</u>
<u>CF200</u>	<u>0 Feet To 500 Feet</u>	<u>Job</u>	<u>1</u>		<u>\$ 1,000.00</u>
<u>CE504</u>	<u>Plug Container</u>	<u>Job</u>	<u>1</u>		<u>\$ 250.00</u>
<u>S003</u>	<u>Service Supervisor</u>	<u>Job</u>	<u>1</u>		<u>\$ 175.00</u>
<u>E100</u>	<u>Pickup Mileage</u>	<u>mi</u>	<u>60</u>		<u>\$ 255.00</u>

SUB TOTAL  
DL5 \$ 5,356.92

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL RECEIVED  
APR 11 2011

SERVICE REPRESENTATIVE Veronica R. Marshall

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Judy A. ...  
(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

KCC WICHITA

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Atlas Operating</b>	Lease No.	Date
Lease <b>Green</b>	Well # <b>15</b>	<b>10-9-10</b>
Field Order <b>2526</b>	Station <b>PRAT</b>	Casing <b>1 1/2</b>
Type Job <b>CNW 4" Long St.</b>	Depth <b>7575</b>	County <b>HARTER</b>
	Formation	State <b>KS</b>
		Legal Description <b>29-31-9</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <b>7575</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>72</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>250</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative \_\_\_\_\_ Station Manager **DAVE SOUTH** Treater **Robert Williams**

Service Units	19861	328X	2072	15960	19917				
Driver Names	<b>Scott</b>	<b>Bill</b>		<b>Phyc</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2245					CN in Salt; 111 ft long
					Run 112 5.75 4" 1000 csg.
0140					Setting on bottom
0150					Hook Rig to line
0259	150		5	3	2d spacer
			12		mid spacer
			5	4	2 spacer
				5	max 2000k dil. cont w/ 10% colset 10% salt w/ 10% surfactant 5% RW 17 gal blk
			56		15000 lbs max @ 14.8 ppg
					Stop down cont max @ 1000 ppg
					Release Plug
0215	150			6	2d spacer
	400		44		1st spacer
	600			4	2d spacer
0330	1800		72		plug (cont)
					plug 11 ft w/ 2000
					plug 11 ft w/ 2000
					plug 11 ft w/ 2000

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Customer Atlas Operating, LLC	Lease No.	Date 10-5-10
Lease Green	Well # 5	
Field Order # 2621	Station Pratt, Kansas	Casing 8 7/8 23 Lb.
Type Job C.N.W. - Surface	Depth 255 Feet	County Harper
	Formation 29	State Kansas
		Legal Description 35-9W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size 8 7/8 23 Lb./Ft.	Tubing Size 6 3/4 16 1/2 Ft.	Shots/Ft 240	shots 60/40 Poz	Rate	Press	ISIP		
Depth 255 Feet	Depth	From 28	Gel 38	Calcium Chloride	25 Lb./sk.	Cell flake		
Volume 16.3 Bbl.	Volume	From	To 14.81	Gal.	5.18	CU. Ft.		
Max Press 300 P.S.I.	Max Press	From	To					
Well Connection Plug Connector	Annulus Vol.	From	To					
Plug Depth 240 Feet	Packer Depth	From	To	Flush 15.4 Bbl.	Fresh Water			

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich		
Service Units 19,866	19,903	19,905	19,959	21,010
Driver Names Messich	Mattal	Mitchell		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
11:10					Val Drilling start to run 6 Joints new 23 Lb./Ft. 8 7/8" casing.
12:40					Casing in well. Circulate for 5 minutes.
12:55	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 240 sucks 60/40 Poz Cement.
	-0-		61		Stop pumping, Shut in well. Release Work Plug. Open well.
1:08	100			5	Start Fresh water displacement.
1:12	300		15.4		Plug down. Shut in well.
					Circulated cement to the cellar.
					Wash up pump truck.
1:45					Job Complete.
					Thank You.
					Clarence, Milte, Brad

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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING SERVICES

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 785-672-1201

FIELD SERVICE TICKET

1718 ~~0308~~ A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>10-9-11</b>	DISTRICT: <b>C</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER: <b>Atla. Energy</b>		LEASE: <b>Green</b>		WELL NO.					
ADDRESS:		COUNTY: <b>Atchison</b>		STATE: <b>Ks</b>					
CITY:		STATE:		SERVICE CREW: <b>Southon, Mack, Phye</b>					
AUTHORIZED BY:		JOB TYPE: <b>new well logging</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PER	TIME
<b>337</b>									
<b>290</b>						ARRIVED AT JOB			
<b>127</b>						START OPERATION			
						FINISH OPERATION			
						RELEASED			
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Bob Johnson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	5.000	5.000	1		175.00
	9.100	2.100	69		239.50
	CF-1600	9/2	6		540.00

RECEIVED  
APR 1 2011  
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL: **\$1,054.50**

SERVICE REPRESENTATIVE: <i>Bob Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bob Johnson</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)