

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7030
Name: John Roy Evans Oil Company, LLC
Address 1: P.O. Box 385
Address 2: _____
City: Clafflin State: KS Zip: 67525 + 0385
Contact Person: Gary Kirmer
Phone: (620) 793-2026
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/25/2010</u>	<u>10/31/2010</u>	<u>11/19/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25483-00-00

Spot Description: _____
SE NW NE SE Sec. 32 Twp. 17 S. R. 12 East West
2,280 Feet from North / South Line of Section
875 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton
Lease Name: Bieberle Well #: 8
Field Name: Redwing

Producing Formation: Arbuckle
Elevation: Ground: 1819' Kelly Bushing: 1826'
Total Depth: 3359 Plug Back Total Depth: open hole to 3363'
Amount of Surface Pipe Set and Cemented at: 714 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 72,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: hauled off clear liquids. Allow to dry and backfill.

Location of fluid disposal if hauled offsite:

Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License #: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Permit #: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 3-31-2011

KCC Office Use ONLY

RECEIVED
Date: APR 11 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 4/13/11

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Bieberle Well #: 8
 Sec. 32 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	712	+1114
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	2987	-1161
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3007	-1181
List All E. Logs Run:		Brown Lime	3085	-1259
Radiation Guard Log		Lansing	3099	-1273
Sonic Cement Bond Log		Base Kansas City	3335	-1509
		Arbuckle	3351	-1525

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	714	common	300	3% cc, 2% gel
production	7 7/8"	5 1/2	14	3355	common	155	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 3356-3360	750 gals 15% mud acid	3360
4	3356-3360	Retreat with 1500 gals 15% NE	3360
	drld 3' to 3363	750 gals 15% Mud Acid	3363

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3359</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	---------------------	------------	--

Date of First, Resumed Production, SWD or ENHR. <u>11-29-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>40</u>	Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: RECEIVED
--	--	---

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 11 2011
KCC WICHITA

DST #1 **3086-3174**

30-30-45-60
Blow – Fair (10")
Recovered 157' mud
ISIP - 303 psi
FSIP- 303 psi
IFP- 57-90 psi
FFP- 117-120 psi
HSH- 1549-1505 psi

DST #2 **3329-3359**

45-30-30-45
Blow – Weak
Recovered 10' clean oil
 15' slightly oil cut mud (5% oil, 95% mud)
ISIP - 582 psi
FSIP- 625 psi
IFP- 22-19 psi
FFP- 36-22 psi
HSH- 1681-1610 psi

RECEIVED
APR 11 2011
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4344

Date	10-26-10	Sec.	32	Twp.	17	Range	12	County	Barton	State	KS	On Location		Finish	Ca. 4:50 AM
------	----------	------	----	------	----	-------	----	--------	--------	-------	----	-------------	--	--------	-------------

Lease	BIEBERLE	Well No.	8	Location	Riching 12 WIND
-------	----------	----------	---	----------	-----------------

Contractor	Royal #2	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Surface	Charge To	John Ray Evans
Hole Size	12 1/4	T.D.	714
Csg.	8 5/8	Depth	714
Tbg. Size		Depth	
Tool		Depth	
Cement Left in Csg.	22'	Shoe Joint	22'
Meas Line		Displace	4436
		Cement Amount Ordered	300 lbm. 3% CC 206061

EQUIPMENT

Pumptrk	5	No.	Cement Helper	Common	300
Bulktrk		No.	Driver	Poz. Mix	
Bulktrk	12	No.	Driver	Gel.	6
			Driver	Calcium	11

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110.CAF 38
8 5/8 on bottom Est. Circulation	Sand
Mix 300K + D. splice Plug	Handling
	Mileage

Cement Circulated!
Plug landed 600psi

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 5/8 Bottle Neck
Baskets	8 5/8 Rubber Plug
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Long Surface
Mileage	18

Signature		Tax	
		Discount	
		Total Charge	

RECEIVED
APR 11 2011

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

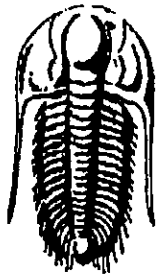
Home Office P.O. Box 32 Russell, KS 67665

No. 4566

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-31-10	32	17	12	Barber	KS		11:00 AM
Lease: <u>Beneke</u>		Well No. <u>8</u>		Location: <u>Barber Co. 1/2 mi S of Rt 115</u>			
Contractor: <u>Royal # 2</u>				Owner: <u>To Quality Oilwell Cementing, Inc.</u>			
Type Job: <u>Dig job</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size: <u>7 7/8</u>		T.D. <u>3359</u>		Charge To: <u>John Roy Evans</u>			
Csg. <u>5 1/2 (141b)</u>		Depth		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. <u>1478</u>		Shoe Joint <u>1478</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>8 1/2 bbls</u>		Cement Amount Ordered <u>200000 lbs + 5mg</u>			
EQUIPMENT							
Pumptrk	No.	Cementor	Helper	Common			
Bulktrk	No.	Driver	Driver	Poz. Mix			
Bulktrk	No.	Driver	Driver	Gel			
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48 <u>1</u>			
DN or Port Collar				CFL-117 or CD-110 CAF-38			
<p><u>Pump mud flow down 5 1/2</u> <u>shift in new 5 1/2 tank H</u> <u>and is stable to 2 1/2</u> <u>and mud loss and leak</u> <u>@ 1100ps. Float held 5 1/2</u></p>				Sand			
				Handling			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe <u>1</u>			
				Centralizer <u>5</u>			
				Baskets <u>2</u>			
				AFU Inserts <u>1</u>			
				Float Shoe			
				Latch Down <u>12*</u>			
				* 1 - 2 1/2 - 2 1/2 - shoe *			
				* 2 - 5 1/2 - 2 1/2 - plus			
				Pumptrk Charge			
				Mileage			
<p style="font-size: 2em; opacity: 0.5;">Thank you to Quality Oilwell Cementing</p>				RECEIVED		Tax	
				APR 11 2011		Discount	
						Total Charge	
Signature: <u>[Signature]</u>							

COPY

KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John Roy Evans Oil Company LLC**

PO Box 385
Clafin KS 67525

ATTN: Gary Klmer

32-17s-12w Barton,KS

Bieberle #8

Start Date: 2010.10.29 @ 12:40:27

End Date: 2010.10.29 @ 18:19:27

Job Ticket #: 040160 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
APR 11 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John Roy Evans Oil Company LLC

Bieberle #8

PO Box 385
Claffin KS 67525

32-17s-12w Barton,KS

Job Ticket: 040160

DST#: 1

ATTN: Gary Kirmer

Test Start: 2010.10.29 @ 12:40:27

Tool Information

Drill Pipe:	Length: 3076.00 ft	Diameter: 3.80 inches	Volume: 43.15 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 43.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3086.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	88.00 ft			
Tool Length:	108.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3067.00	
Shut In Tool	5.00			3072.00	
Hydraulic tool	5.00			3077.00	
Packer	4.00			3081.00	20.00 Bottom Of Top Packer
Packer	5.00			3086.00	
Stubb	1.00			3087.00	
Perforations	4.00			3091.00	
Change Over Sub	1.00			3092.00	
Drill Pipe	63.00			3155.00	
Change Over Sub	1.00			3156.00	
Recorder	0.00	6672	Inside	3156.00	
Recorder	0.00	8679	Outside	3156.00	
Perforations	15.00			3171.00	
Bullnose	3.00			3174.00	88.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John Roy Evans Oil Company LLC

Bieberle #8

PO Box 385
Claflin KS 67525

32-17s-12w Barton,KS

Job Ticket: 040160

DST#: 1

ATTN: Gary Klrmer

Test Start: 2010.10.29 @ 12:40:27

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.77 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
157.00	MUD	2.202

Total Length: 157.00 ft Total Volume: 2.202 bbl

Num Fluid Samples: 0

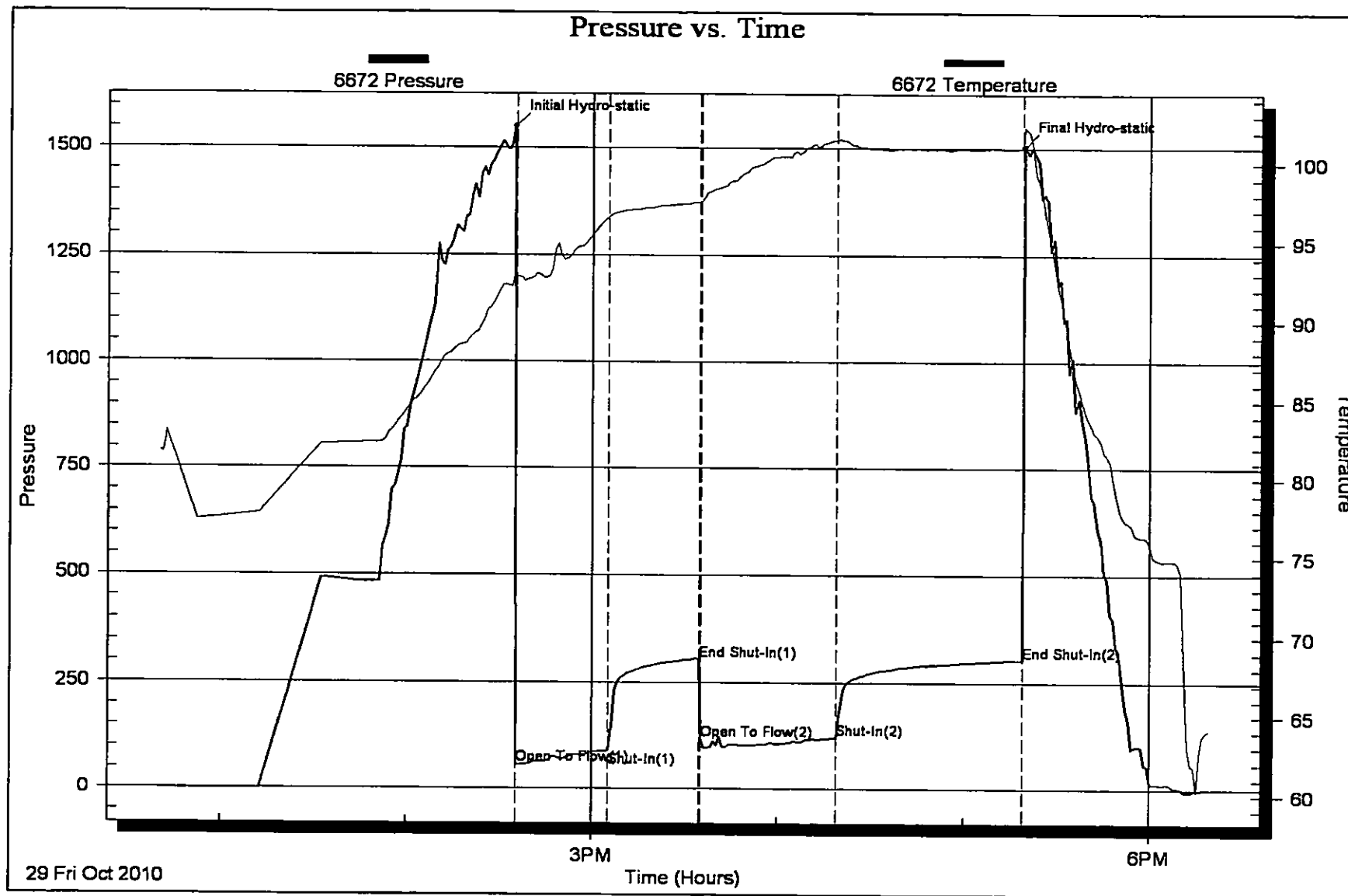
Num Gas Bombs: 0

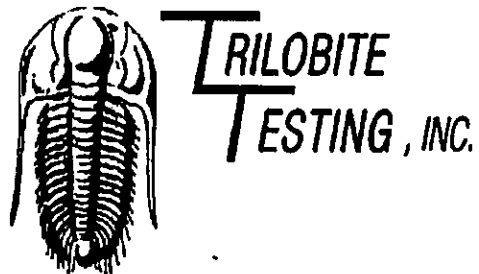
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **John Roy Evans Oil Company LLC**

PO Box 385
Clafin KS 67525

ATTN: Gary Klmer

32-17s-12w Barton,KS

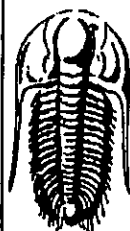
Bieberle #8

Start Date: 2010.10.30 @ 08:09:42

End Date: 2010.10.30 @ 13:25:42

Job Ticket #: 040161 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

Bieberle #8

PO Box 385
Clafin KS 67525

32-17s-12w Barton,KS

ATTN: Gary Klrmer

Job Ticket: 040161 DST#: 2

Test Start: 2010.10.30 @ 08:09:42

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 09:39:42
 Time Test Ended: 13:25:42

Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **44**

Interval: **3329.00 ft (KB) To 3359.00 ft (KB) (TVD)**
 Total Depth: **3359.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1826.00 ft (KB)**
1819.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 6672

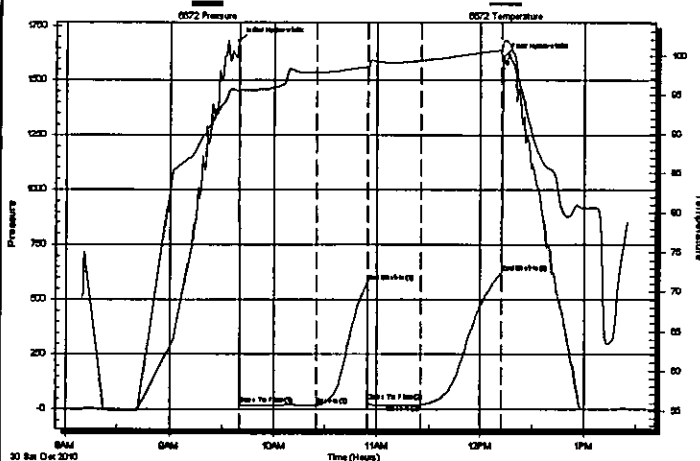
Inside

Press@RunDepth: **21.66 psig @ 3334.00 ft (KB)**
 Start Date: **2010.10.30** End Date: **2010.10.30**
 Start Time: **08:09:43** End Time: **13:25:42**

Capacity: **8000.00 psig**
 Last Calib.: **2010.10.30**
 Time On Btrm: **2010.10.30 @ 09:39:12**
 Time Off Btrm: **2010.10.30 @ 12:13:12**

TEST COMMENT: IFF-Weak blow built to 1/3/4 in
 ISI-Dead
 FFF-Weak surface blow
 FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

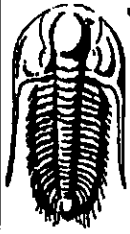
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1681.28	95.51	Initial Hydro-static
1	22.29	94.98	Open To Flow (1)
46	18.97	97.74	Shut-In (1)
76	581.56	98.48	End Shut-In (1)
76	35.65	98.21	Open To Flow (2)
106	21.66	99.32	Shut-In (2)
153	625.42	100.71	End Shut-In (2)
154	1609.81	101.82	Final Hydro-static

Recovery

Length (ft)	Description	Volums (bbl)
15.00	SOCV5%O95%M	0.21
10.00	Free Oil	0.14

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MMcft/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John Roy Evans Oil Company LLC

Bieberle #8

PO Box 385
Claflin KS 67525

32-17s-12w Barton,KS

Job Ticket: 040161 DST#: 2

ATTN: Gary Kirmer

Test Start: 2010.10.30 @ 08:09:42

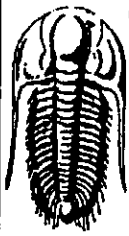
Tool Information

Drill Pipe:	Length: 3329.00 ft	Diameter: 3.80 inches	Volume: 46.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 46.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3329.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3310.00	
Shut In Tool	5.00			3315.00	
Hydraulic tool	5.00			3320.00	
Packer	4.00			3324.00	20.00 Bottom Of Top Packer
Packer	5.00			3329.00	
Stubb	1.00			3330.00	
Perforations	4.00			3334.00	
Recorder	0.00	6672	Inside	3334.00	
Recorder	0.00	8679	Outside	3334.00	
Perforations	22.00			3356.00	
Bullnose	3.00			3359.00	30.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John Roy Evans Oil Company LLC

Bieberle #8

PO Box 385
Claflin KS 67525

32-17s-12w Barton,KS

Job Ticket: 040161

DST#: 2

ATTN: Gary Krrmer

Test Start: 2010.10.30 @ 08:09:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 90.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SOCM5%O95%M	0.210
10.00	Free Oil	0.140

Total Length: 25.00 ft

Total Volume: 0.350 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

