

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20120-00-00
Spot: SWNE Sec/Twnshp/Rge: 25-23S-40W
3300 feet from S Section Line, 1980 feet from E Section Line
Lease Name: COOK Well #: 1
County: HAMILTON Total Vertical Depth: 2937 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		2550		
SURF	10.75	314		WITH 250 SX CMT
PROD	4.5	2934	0	WITH 550 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/28/2011 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/28/2011 3:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 25 SX CMT & 150# HULLS @ 2508'. WELL CIRCULATED WITH FULL RETURNS. PUMP 50 SX CMT & 150# HULLS @ 2013'. RAN BOND LOG FROM 1000' TO 0'. TOC @ 614'. PERFORATE @ 320'. RUN TBG TO 1000' & SPOT 35 SX CMT. FULL RETURNS OUT 2 3/8" X 4 1/2" ANNULUS AND 4 1/2" X 10 3/4" ANNULUS. TOO H WITH TBG. HOOK TO 4 1/2" CASING & CIRCULATE CMT THROUGH PERFS @ 320' UP 4 1/2" X 10 3/4" ANNULUS TO 0' USING 100 SX CMT. 4 1/2" CASING FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2508	2518		

Remarks: **COMPLIANCE ISSUE: NOV TA LTR** USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

RECEIVED
MAR 18 2011
KCC WICHITA

District: 01

Signed *Ken Jehlik*
(TECHNICIAN)

RECEIVED
MAR - 8 2011
KCC DODGE CITY