

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-03282-00-02  
Spot: SWNWSWNW Sec/Twnshp/Rge: 10-10S-25W  
3599 feet from S Section Line, 5093 feet from E Section Line  
Lease Name: ELRICK UNIT Well #: 11-5  
County: GRAHAM Total Vertical Depth: 4390 feet

Operator License No.: 3553  
Op Name: CITATION OIL & GAS CORP.  
Address: 14077 CUTTEN RD PO BOX 690688  
HOUSTON, TX 77269

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		4045		
SURF	8.625	190	0	125 SX
TI	2.375	3639		
DVT		1842		
PKR		3645		
PROD	5.5	4290	0	200 SX

Well Type: EOR UIC Docket No: E14576.7 Date/Time to Plug: 02/23/2011 9:00 AM  
Plug Co. License No.: 34147 Plug Co. Name: ACE WELL SERVICE, INC.  
Proposal Rcvd. from: NEIL PFANNENSTIEL Company: CITATION OIL & GAS CORP. Phone: (785) 798-5637

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 10 sxs gel - 400# hulls.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 02/23/2011 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 195' w/125 sxs cement.  
5 1/2" production casing set at 4290' w/200 sxs cement.  
TD 4390'. PBTD 4045'.  
Perforated production casing at 2150' - 1325' - 185'.  
Ran tubing to 3650' - pumped 10 sxs gel - followed with 75 sxs cement mixed with 200# hulls.  
Pulled tubing to 2150' - pumped 125 sxs cement mixed with 200# hulls.  
Pulled tubing to 1000' - pumped 90 sxs cement - cement to surface.  
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 40 sxs cement.  
5 1/2" casing full. Cement circulated from 8 5/8" surface casing.

Perfs:

Top	Bot	Thru	Comments
3794	4020		

RECEIVED  
MAR 22 2011  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #38704.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

cc to WIC 4/7/11 CM

Form CP-2/3

FEB 24 2011