

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-16321-00-00  
Spot: W2SENE Sec/Twnshp/Rge: 12-16S-14W  
3300 feet from S Section Line, 990 feet from E Section Line  
Lease Name: HOFFMAN Well #: 4  
County: BARTON Total Vertical Depth: 3346 feet

Operator License No.: 3682

String Size Depth (ft) Pulled (ft) Comments

CIBP 2050  
SURF 8.625 164 0 w/unknown sxs cmt  
PROD 5.5 3320 0 100 SX

Op Name: CONNELL, MARK ALLEN

Address: 606 W ALBRO ST  
CLAFLIN, KS 67525

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 03/15/2011 11:00 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Ordered 300 sxs 60/40 pozmix - 4% gel.

Plugging Junk in the well at 2050' - will plug from there.

Method:

Plugging Proposal Received By: RICHARD WILLIAMS

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 03/16/2011 10:00 AM

KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perfed at 1350' - 860'.

Ran tubing to 2050' - tied to tubing - pumped 100 sxs cement - lost circulation last 20 sxs cement.

Pulled to 1375' - pumped 150 sxs cement - no circulation - shut down for two hours.

Pumped 10 barrels water with 150# hulls - got circulation back.

Started pumping cement - pumped 150 sxs cement with 300# hulls - lost circulation - pulled tubing - shut down for the day.

03/16/2011 - Tagged cement at 830' with sand line.

Ran tubing to 800' - tied to tubing - circulated cement to surface with 60 sxs cement.

Pulled tubing and topped off with 5 sxs cement.

Tied to surface pipe - pumped 20 sxs cement - circulated out the head.

Perfs:

Top	Bot	Thru	Comments
3102	3107		
3089	3096		

Remarks: COPELAND ACID AND CEMENTING COMPANY.

RECEIVED

APR 01 2011

Plugged through: CSG

KCC WICHITA

District: 04

Signed Bruce Rodie  
(TECHNICIAN) CM