

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22084 0000

ADDRESS P.O. Box 45442 COUNTY Bilis

Tulsa, Oklahoma 74145 FIELD Bemis-Shutts

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Arbuckle
PHONEAC 918, 492-1694

PURCHASER Mobil Oil Corporation LEASE Bemis "A"

ADDRESS P.O. Box 900 WELL NO. 6-A

Dallas, Texas WELL LOCATION 100' SE. of SE SW SW

DRILLING RANGER DRILLING COMPANY, INC. 280' Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 1040' 333' Ft. from 333 West Line of

P.O. Box 856 Hays, Kansas 67601 the SW (Qtr.) SEC 21 TWP 11 SRGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

Table with 4 columns and 4 rows. Cell (3,1) contains 'X'. Cell (2,2) contains '21'.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4030' PBTD 3972'

SPUD DATE 12-17-81 DATE COMPLETED 12-30-81

ELEV: GR 1934' DF 1936' KB 1939'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28017

Amount of surface pipe set and cemented 297' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert R. Price (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of February, 19 83.

MY COMMISSION EXPIRES: November 3, 1984

Notary Public Seal: FEB 10 1983, STATE OF KANSAS, NOTARY PUBLIC, COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Bemis "A"

ACO-1 WELL HISTORY
 SEC. 21 TWP. 11S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock and Shale		65'	Anhydrite	1167'
Shale		307'	Topeka	2886'
Shale and Sand		1110'	Heebner	3117'
Shale		1167'	Toronto	3139'
Anhydrite		1206'	Lansing	3162'
Shale		1400'	B/KC	3401'
Shale and Sang		1803'	Simpson	3443'
Shale		2835'	Arbuckle	3450'
Shale and Lime		3130'	Granite Wash	3965'
Lime and Sgale		3240'	RTD	4030'
Shale and Lime		3489'	LTD	3972'
Lime		4030' TD		

L-K Wireline: GR7N, Sonic-Bond cased hole logs.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	297'	Common	175	2% CaCl ₂ , 3% Gel
Production	7 7/8"	5 1/2"	14#	4025'	RFC	250 250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3452-3455

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.0
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Estimated Production -I.P.	Oil 4 bbls.	Gas TSTM	Water % 125 bbls.	Gas-oil ratio TSTM	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3452-3455
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