

ORIGINAL

CONFIDENTIAL

RELEASED

OCT 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P. O. BOX 26100

Oklahoma City, OK 73126-0100

City/State/Zip _____

Purchaser: Permian

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Bill Keller

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

7-18-90 7-24-90 8-20-90

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24673 0000

County Ellis

FROM CONFIDENTIAL

approx. SE NE SE/4 Sec. 21 Twp. 11S Rge. 17 East West

1600 Ft. North from Southeast Corner of Section

500 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

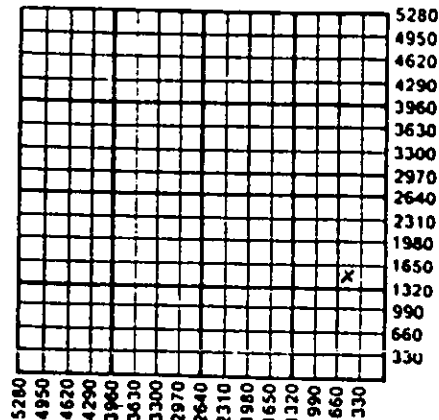
Lease Name Bemis A Well # 17

Field Name Bemis

Producing Formation Simpson

Elevation: Ground 1930' KB 1935'

Total Depth 3634' PBTD 3429'



Amount of Surface Pipe Set and Cemented at 293' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool at 1145 Feet

If Alternate II completion, cement circulated from 1145

feet depth to 0 w/ 230 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson *[Signature]*

Title Operations Drilling Manager Date 10-10-90

Subscribed and sworn to before me this 10th day of October, 19 90.

Notary Public *[Signature]*

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

OCT 1 1990

10-11-90

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Bemis A Well # 17
 Sec. 21 Twp. 11S Rge. 17 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Topeka	2861'	
Oread	3027'	
Toronto	3117'	
Lansing	3142'	
Simpson	3425'	
TD		3634'
PBTD		3535'

Ran Dual Induction w/GR; Minilog W/GR; Dielectric log w/GR; Compensated Neutron w/GR; Z-Densilog Minilog. set 5 1/2" CIBP at 3429'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg	12 1/4"	8 5/8"	24#	293'	Cl.A	200	3% CaCl
Production	7 7/8"	5 1/2"	14#	3592'	*Pls refer to csg info below.		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	Simpson 3422-25'			Spotted w/150 gal. of 15% NE acid. 3422-3425'			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer At			
8-8-90		2 7/8"	3529'				
Producing Method							
8-8-90		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
		114	-	63			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 3422-3425'

*Production Csg Information: Cmt'd as follows: 500 gals mud sweep, 50 sx 50/50 Poz + 10% salt + 2% gel., followed by 125 sx Cl.A + 1/4#/sk cells + 1% FL-20. Cemented top stage w/230 sx B.J. Lite + 1/4 # sk cells. Plugged rat hole w/20 sx of cmt.



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REMITTANCE ADVICE

INVOICE DATE
07/18/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET 30 DAYS FROM DATE OF INVOICE	FROM: CONFIDENTIAL B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212	REMIT TO:
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PAGE 1	INVOICE NO. UY146
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AUTHORIZED BY 27531

PURCH. ORDER REF. NO.

OXY
P.O. BOX
OKLAHOMA CITY, OK 73126

15-051-24673-0000

WELL NUMBER : 17

CUSTOMER NUMBER : 00521002

LEASE NAME AND NUMBER SEMIS "A" #17	STATE OK	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD <u>E0008</u>	MTA DISTRICT	DATE OF JOB 07/18/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	395.00		395.00
10109005	30.00	MILEAGE CHRG, FROM NEAREST BAS	1.10		33.00
10413504	200.00	CLASS "A" CEMENT	5.45	CF	1,090.00
10415049	564.00	A-7-P CALCIUM CHLORIDE PELLETS	0.32	LB	180.48
10422005	50.00	CELLC FLAKE,	1.21	GL	60.50
10430539	1.00	2, 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10380001	200.00	MIXING SEVICE CHRG DBY MATERIA	0.95		190.00
10940101	145.50	DRAYAGE, PER TON MILE	0.70		101.85
10409600	3.00	CENTRALIZER	57.75	GL	173.25
		9-1572205 X 2360.1/224			
		32 006			
ACCOUNT		4.25000% STATE TAX	1216.96		51.73
TAX EXEMPTION STATUS:		PAY THIS AMOUNT			1,844.59

OCT 11 1990



ORIGINAL RELEASED

CONFIDENTIAL

CUSTOMER INVOICE DATE 07/24/90

OCT 13 1991

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES P.O. BOX 103806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. U2093
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AUTHORIZED BY 627504

PURCH. ORDER REF. NO.

OXY
P.O.
OKLAHOMA CITY,

OK 73126 15-051-24673-0000

WELL NUMBER : A-17

CUSTOMER NUMBER : 00521002

LEASE NAME AND NUMBER BEMIS	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD E0008		MTA DISTRICT	DATE OF JOB 07/24/90	TYPE OF SERVICE LAND-LONG STRING/PRODUC	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	935.00		935.00
10100325	6.33	PLUS PER 100 FT. BELOW 3000 FT.	11.00		69.63
10109005	52.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		57.20
10101501	1.00	ADD STAGES, CONTINUOUS DR INTERMITT	865.00		865.00
10410504	275.00	CLASS "A" CEMENT	5.45	CF	1,498.75
10415018	150.00	FLY ASH	2.88	CF	432.00
10422005	53.00	CELLO FLAKE,	1.27	GL	67.31
10422513	180.00	FL-20	6.00	LB	1,080.00
10415038	420.00	A-5 SALT	0.11	LB	46.20
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10420145	1400.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	182.00
10380001	425.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		403.75
10940101	504.40	DRAYAGE, PER TON MILE	0.70		353.08
SUBTOTAL					6,727.62
DISCOUNT					1,345.53

91572205 X 2360 1/724

ACCOUNT	4.25000% STATE TAX	3235.17	137.50
		OCT 11 1990	
3Z		006	

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	5,519.59
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