CRIGINAL

OIL & GAS CONSERVATION DIVISION	WH NO. 12. 031-01000-19-0-57
RECOMPLETION FORM ACC-2 AMENDMENT TO WELL HISTORY	CountyEllis
	SW/4 NW/4 SE/Sec. 21 Twp. 11Sage. 17 X West
Operator: License # 5447	1650 Ft. North from Southeast Corner of Section
Name: OXY USA, Inc.	2310 Ft. West from Southeast Corner of Service
Address: P.O. BOX 26100	thore: tocate well in section plat below.)
city/state/zip: OKLA. CITY, OK 73126-0100	Lease Name Bemis A Well # 14
Purchaser: Permian	Field Name Bemis Disposal Prod. Producting Formation Arbuckle > 5/m/1509
Operator Contact Person: Raymond Hui Phone:(405_) 749-2471	Elevation: Ground 1883 KB
Designate Type of Original Completion New Well X Re-Entry Workover	5280 4950
Date of Original Completion <u>6-6-46</u>	4620
Name of Original Operator OXY USA, Inc.	3960 3630
Original Well Name Bemis A #14	3300
Date of Recompletion: RECE	
10-31-90 11-12-90 STATE COPP AT	
Re-entry X Workover NOV November Novem	M. DIALBION
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) X Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal	K.C.C. OFFICE USE CMLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
ls recompleted production:	Distribution KCC SWO/Rep NCDA
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	KCC SMO/Rep NGPA KGS Plug Other (Specify)
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days of apply. Information on side two of this form will be held cortained and submitted with the form. See rule 82-3-107 for confident wireline logs and driller's time logs (not previously submitt prior to or with this form for approval of commingling or dua CP-111 with all temporarily abandoned wells. NOTE: Converting approval before use; submit form U-1.	officiality in excess of 12 months. One copy of any additional sed) shall be attached with this form. Submit ACO-6.
ll requirements of the statutes, rules and regulations promulga ith and the statements herein are complete and correct to the	ited to regulate the oil and gas industry have been fully complied
	perations Drilling Managerate
ubscribed and sworn to before me this day of	December
otary Public Kay Com_ Kilma	19 <u>90</u>
The same	Date Commission Expires 4-16-94

_			SIDE THO		
Operator Name			Lease Nac	me Bemis A	Well #
Sec. <u>21</u> Twp. <u>1</u>	LISRge. 17	East West	County _	Ellis	
		RECOMPLI	ETION FORMATION	DESCRIPTION	
No n	ew elec. logs	have been run.	□ Log □ s	ample	
Nam	<u>e</u>			<u> 100</u>	Bottom
Simpson Arbuckl				3367 3422	3374 3424
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth				
X Perforate Protect Casing		Type of Cement	# Sacks Used		Percent Additives
Plug Back TD Plug Off Zone	DV Tool at	1163'. Cmt'	l w/125 sx	0/50 Poz & Pum	ped plug to 3397'.
	Cont'd DV To	ool w/400 sx	of 65/35 1	te w/6% gel.	Set CIBP at 3434'.
- :					
	_i		·		
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
4	Simpson 336	7-3369'.		Spotted 3367-3	369' w/250 gal 15% HCL
	Arbuckle 337	72-3374			
1TO _3416'	Plug	TypeCIBP:	cement plus		
2 2/011			TUBING RECORD		
ze <u>2 3/8"</u>	Set At33	Р	acker At	Was L	iner Run y X
and a second product	cion, disposat or	Injection 11	1-12-90		
cimated Production P	er 24 Hours Oil	46	Bbls. Water _	588 Bbls.	Gas-Oil-Ratio
sposition of Gas:	Gas		Mcf		
Vented Sold	Used on Lease	(If vantad			•
		ti vented, sub	omit ACO-18.)		