

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6460  
Name Kerr-McGee Corporation  
Address P. O. Box 25861 T24C  
City/State/Zip Oklahoma City, OK 73125

Purchaser: None

Operator Contact Person Kelley Eisenberg  
Phone (405)-270-2129

Contractor: License # 6997  
Name Bill's Well Service

Wellsite Geologist: None  
Phone:

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil (From)  SWD (To)  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Kerr-McGee Corporation  
Well Name Rumsey #5  
Comp. Date July 4, 1938 Old Total Depth 3420

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

June 30, 1985 July 4, 1985 July 8, 1985  
Spud Date Date Reached TD Completion Date  
3480' 3480'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1161 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 3415 feet depth to 700' w/ 100 SX cmt

API NO. 15-None 15-051-19232-0001

County Ellis

NE SW SW Sec. 26 Twp. 11 Rge. 17  East  West

1000 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

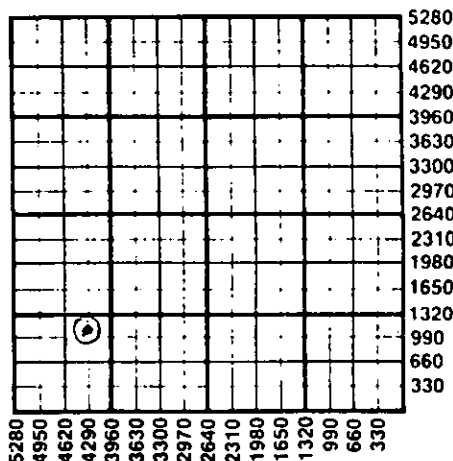
Lease Name Rumsey Well #. 5

Field Name Bemis-Shutts

Producing Formation Arbuckle

Elevation: Ground 1954 KB. Unknown

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # 90,410-C (C-15,799)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: None Used  
Division of Water Resources Permit # None

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelley Eisenberg  
Title Conservation Engineer Date 7/11/85

Subscribed and sworn to before me this 11th day of July 1985  
Notary Public [Signature]  
Date Commission Expires 4-13-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JUL 1 07-15-85  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Kerr-McGee Corporation Lease Name Rumsey Well # 5

Sec. 26 Twp. 11 Rge. 17  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1160'	1162'?
Arbuckle	3415'	> 3480'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	Est. 12 1/4"	10"	Unknown	1152'	Unknown	525	Unknown
Old Production	Est. 9 1/2"	7 1/2"	Unknown	3415'	Unknown	200	Unknown
Long String	7 1/2" Csg.	5 1/2"	17#	3451'	Class 'A'	100	Econolite 25
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Completed open hole from 3480'-3490'			15% HCl 2000 gal		3451-80	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2 7/8"	Set At 3365'	Packer at 3365'	Pulled out of well & replaced w/5 1/2" casing			
Date of First Production	Producing Method			Disposal Well			
July 4, 1938	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	0 MCF	0 Bbls	0 CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3451'-3480'  
 Used on Lease  Dually Completed  
 None  Commingled