

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012 05447

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip: OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor Name: Duke Drilling Company

License: 5929

Wellsite Geologist: Bill Keller

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/5/92 3/11/92 5/11/92
Spud Date Date Reached TD Completion Date

ORIGINAL

KCC
05-12-92
MAY 12

CONFIDENTIAL

FROM CONFIDENTIAL

API NO. 15- 051-24788 0000

County Ellis

SE SE SE SE Sec. 23 Twp. 11S Rge. 17 E/W X

420' Feet from SW (circle one) Line of Section

500' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rumsey A Well # 18

Field Name Bemis - Shutts

Producing Formation Arbuckle

Elevation: Ground 2105' KB 2110'

Total Depth 3717' PSTD 3586'

Amount of Surface Pipe Set and Cemented at 335' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 1346' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan 5-15-92
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 321 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 5/11/92

Subscribed and sworn to before me this 11th day of May 1992

Notary Public Kelly A. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep KGPA
 KGS Plug Other
MAY 14 1992
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Operator Name OXY USA, INC. Lease Name Rumsey A Well # 18Sec. 23 Twp. 11S Rge. 17 East
 WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken X (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3003'	3182'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oread	3182'	3256'
List All E.Logs Run:		Heebner	3256'	3301'
		LKC	3301'	3545'
		Basal Penn	3545'	3570'
		Arbuckle	3570'	3717'
		TD		3717'
		PBTD		3588'

Ran Dual Induction Focused log w/GR;
Compensated Z Density/Neutron w/Minilog.

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	335'	Cl. A.	225 sx	3% CC
Production	7 7/8"	5 1/2"	14#-	3712'	*Pls refer to Prod. below.		csg data

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Set CIBP @ 3588'	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				
	*Prod. csg	data: Cmt'd 1st stage w/	50	50/50 poz w/2% gel, followed w/125 sx
	Cl. A. cmt.	Cmt'd 2nd stage w/	225	sx HLC cmt. DV tool @ 1346'.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle 3575'-3577'	Treated w/150 gal 15% NE Acid	3575'-3577'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3577'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Sec Life <input type="checkbox"/> Other (Explain)				
4/30/92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity
	12		946		

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

3575'-3577'

ORIGINAL

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

CONFIDENTIAL

208653

03/05/1993

RUMSEY A-18

ELLIS

RS

SAME

HAYS

DUKE ORLG.

CEMENT SURFACE CASING

03/05/1993

659167

D. E. SHELDEN

E-26

E-26

COMPANY TRUCK

3094

RELEASED

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73102

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

9-1572629 X 2360 1/720

PRICING AREA - EASTERN AREA				
000-117	MILEAGE	21 MI	2.60	54.60
		1 UNT		
001-016	CEMENTING CASING	338 FT	515.00	515.00
		1 UNT		
40	CENTRALIZER 3 5/8" X 12.25"	9 EA	62.00	186.00
807-93059				
030-503	CMTG PLUG LA CP-1, CP-3, TOP	8 5/8 IN	90.00	90.00
		1 EA		
504-308	STANDARD CEMENT	225 SK	6.06	1,363.50
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK	26.50	159.00
507-210	PLUGS	56 LB	1.30	72.80
500-207	DUK SERVICE CHARGE	241 CFT	1.15	277.15
500-306	MILEAGE CMTG DEL OR RETURN	227.703 TMI	.80	182.16

INVOICE SUBTOTAL

2,900.21

DISCOUNT (BID)

899.03

INVOICE NET AMOUNT

2,001.18

* KANSAS STATE SALES TAX

65.70

* OKLAHOMA CITY SALES TAX

7.73

INVOICE TOTAL

PLEASE PAY THIS AMOUNT

RECEIVED
REGISTRATION COMMISSION

82,092.61

MAY 14 1992
REGISTRATION DIVISION
Kansas

APPX JOB T

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UNLESS CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICES DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LEGAL RATE APPLICABLE IN THE STATE TO WHICH ENFORCE COLLECTION OF SALES TAX IS REQUIRED. CUSTOMER'S OBLIGATION TO PAY SHALL NOT BE RELEASED BY THE PAYMENT OF SALES TAX. ATTORNEY FEES IN THE EVENT OF LITIGATION SHALL BE PAID BY CUSTOMER.

ORIGINAL



KCC

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

MAY 12

INVOICE NO.	DATE
208640	03/11/1992

A Halliburton Company

CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER	
RUMSEY A 18		ELLIS	KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		DUKE	WATERMETER PRODUCTION CASING		03/11/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
59167	STEPHEN MCDANIEL	E-26	E-26	COMPANY TRUCK	31136

RELEASED

OXY USA INC.
 REGIONAL OFFICE
 ATT: G. I. MCFARLAND
 PO BOX 26100
 OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				11,686.12
	DISCOUNT--(BID)				2,921.50-
	INVOICE BID AMOUNT				8,764.62
	*--KANSAS STATE SALES TAX				254.86
	*--HAYS CITY SALES TAX				29.99
<p>91572629 X 2360-1/724</p> <p>1332 006</p> <p>sb BB</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					=====

RECEIVED
 CONSERVATION COMMISSION
 MAY 14 1992
 CONSERVATION DIVISION
 Wichita, Kansas

AFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

HALLIBURTON SERVICES

KCC

MAY 12

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.:	DATE:
208640	03/11/1992

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
UMSEY A 18	ELLIS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
-YS	DUKE	CEMENT PRODUCTION CASING	03/11/1992		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
57167	STEPHEN MCDANIEL	E-26	E-26	COMPANY TRUCK	31136

RELEASED

UXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - EASTERN AREA MILEAGE	21	MI	2.60	54.60
007-013	MULT STAGE CEMENTING-1ST STAGE	3714	FT	1,240.00	1,240.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	96.00	1,152.00
71	MULT STAGE CMTR-5-1/2 BRD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	439.00	439.00
813.16510					
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	245.00	245.00
847 6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	10	EA	44.00	440.00
807.93023					
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.6883					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
504-308	STANDARD CEMENT	125	SK	6.06	757.50
504-316	HALLIBURTON LIGHT W/STANDARD	225	SK	5.65	1,271.25
504-308	STANDARD CEMENT	25	SK	6.06	151.50
506-105	POZMIX A	25	SK	3.40	85.00
506-121	HALLIBURTON-GEL 2%	1	SK	.00	N/C
509-968	SALT	239	LB	.10	23.90
509-968	SALT	400	LB	.10	40.00
507-775	HALAD-322	181	LB	6.15	1,113.15
507-210	FLOCELE	100	LB	1.30	130.00
500-207	BULK SERVICE CHARGE	415	CFT	1.15	477.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	394.958	TMI	.80	315.966

***** CONTINUED ON NEXT PAGE *****

RECEIVED
STATE COMMISSION

MAY 1 1992

AFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT