

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7061 EXPIRATION DATE 6-85

OPERATOR Cattlemans Oil Operation API NO. 15-051-23,802-00-00

ADDRESS Catherine Rt., Box 32 COUNTY Ellis
Hays, Kansas 67601 FIELD Peliska

** CONTACT PERSON Leo Dorzweiler PROD. FORMATION _____
 PHONE 913-625-5394 Indicate if new pay. _____

PURCHASER _____ LEASE Staab

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company WELL LOCATION SW
 CONTRACTOR Box 1389 830 Ft. from South Line and
 ADDRESS Great Bend, Kansas 67530 290 Ft. from West Line of ~~XXX~~
 the SW (Qtr.) SEC 15 TWP 13 RGE 18 (W).

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)
 CONTRACTOR Box 1389

 KCC _____
 ADDRESS Great Bend, Kansas 67530 KGS _____
 TOTAL DEPTH 3810' PBTD _____ SWD/REP _____
 SPUD DATE 2-17-84 DATE COMPLETED 2-23-84 PLG. _____
 ELEV: GR 2169' DF 2171' KB 2174' NGPA _____

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

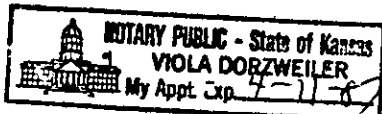
A F F I D A V I T

Leo R Dorzweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

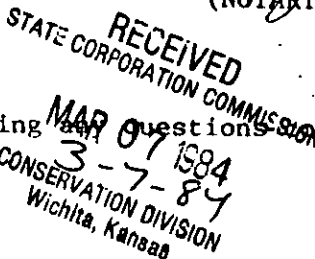
Leo R Dorzweiler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March, 1984.



Viola Dorzweiler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-87



** The person who can be reached by phone regarding information.

Side TWO

OPERATOR Cattlemans Oil Operation LEASE NAME Staah SEC 15 TWP 13 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST # 1 3493-3532 Blow died in 7 min 2nd open no blow REC: 15' drilling mud Pressures: IF 63-42# in 30 min. ISI: 74# in 30 min</p> <p>DST #2 3575-3593 1st opening: Blow died in 8 min. 2nd opening No Blow Rec: 10' of drilling mud Pressures: LF: 74-42 in 15 min ISI 372# in 15 min FP 53-53# in 10 min FSI 351# in 10 min</p> <p>If additional space is needed use Page 2</p>			Toneka	3200
			Heebner	3437
			Toronto	3457
			Lansing KC	3485
			Base K C	3711
			Marmaton	3719
			Cong	3763
			RTD	3810
			DA	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	208'	Common	150 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

bbls.

MCF

%

bbls.

CFPs

Disposition of gas (vented, used on lease or sold)

Perforations