

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5596
Name Bird & Hanley
Address Route 1, Box 82
City/State/Zip Toronto, Kansas 66777

Purchaser

Operator Contact Person Bob Hays
Phone 316/637-2340

Contractor: License # 5913
Name Alco Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-8-83 9-10-83 TA-NA
Spud Date Date Reached TD Completion Date
1,735' 1,723'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 423 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 1,735 feet depth to surface 150 SX cmt

API NO. 15-073-22,957 00-0

County Greenwood

C S/2 NE 36 24 12 East
Sec. Twp. Rge. West

1,980 Ft North from Southeast Corner of Section
1,320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

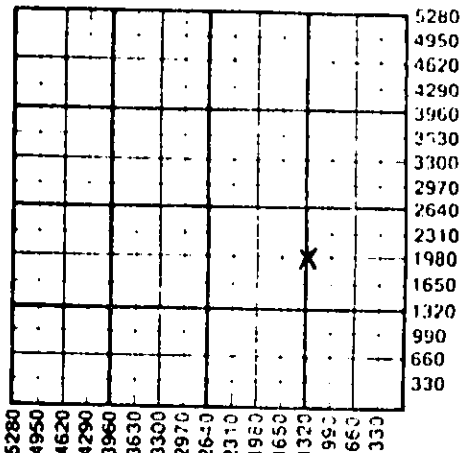
Lease Name McConnaughey Well # 14

Field Name Quincy Trend

Producing Formation Bartlesville

Elevation: Ground 1,090' KR

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Co-Owner Date 4-11-86

Subscribed and sworn to before me this 11th day of April 1986

Notary Public Robert F. Hays

Date Commission Expires 6-23-87

Robert F. Hays
NOTARY PUBLIC
State of Kansas
My Appointment Expires 6-23-87

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep HCPA
 KGS Plug Other
(Specify)

Sec 26 Twp 24 Rge 12E

Operator Name Bird & Hanley Lease Name McConnaughey Well # 14

Sec. 36 Twp. 24 Rge. 12 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Altamont	1,225'	
Pawnee	1,305'	
Labette	1,331'	
Oswego	1,345'	
Bartlesville	1,634'	
Mississippi	1,729½'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9" 778'	7"	17#	42½'	Common	14	4% Cal.
Production	6" 64'	4"	9.5#	1,728'	Common	150	8% Gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	@ 1,639'	@ 1,655'	
	@ 1,640'	@ 1,657'	
	@ 1,651'	@ 1,662'	
	@ 1,653'	@ 1,663'	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 1,639' to 1,663'
 Used on Lease Dually Completed Commingled