

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 199-20,202000 DEC 1 6

County Wallace CONFIDENTIAL

SE - SW - SE - Sec. 25 Twp. 15S Rge. 42 X W

Operator: License # 6593

330 Feet from S/4 (circle one) Line of Section

Name: Coastal Oil & Gas Corporation

1650 Feet from E/2 (circle one) Line of Section

Address 211 N. Robinson, Suite 1700

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

One Leadership Square

Lease Name Charles Well # 2-25

City/State/Zip Oklahoma City, OK 73102

Field Name Mt. Sunflower

Purchaser: KOCH

Producing Formation Morrow

Operator Contact Person: John D. Perry 751993

Elevation: Ground 3799 KB 3808

Phone (405) 239-7031

Total Depth 5300' PBD 5201'

Contractor: Name: Murfin Drilling

Amount of Surface Pipe Set and Cemented at 321 Feet

License:

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: Richard Orsak

If yes, show depth set 1847 Feet

Designate Type of Completion

If Alternate II completion, cement circulated from 1847

X New Well Re-Entry Workover

X Oil SWD SIGW Temp. Add. Inj. /

feet depth to Surface w/ 400 sx cat.

Gas ENHR SIGW STATE CORPORATION COMMISSION

Drilling Fluid Management Plan 1-24-92

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Data must be collected from the Reserve Pit)

Operator:

Grande content 200 ppm Fluid volume 5300 bbls

Well Name:

Dewatering method used Air Dry

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name Coastal Oil & Gas Corporation

Plug Back PBD

Lease Name Charles #2-25 License No. 6593

Commingled Docket No.

SE/SW/SE Quarter Sec. 25 Twp. 15S Rge. 42 X W

Dual Completion Docket No.

Other (SWD or Inj) Docket No.

8-23-91 9-1-91 9-2-91  
Spud Date Date Reached TD Completion Date

County Wallace Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Operations Supt. Date 1/17/91

Subscribed and sworn to before me this 21 day of January 1992.

Notary Public Linda Black

Date Commission Expires Nov. 28, 1994

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Coastal Oil & Gas Corporation Lease Name Charles Well # 2-25

Sec. 25 Twp. 15S Rge. 42  East  West  
 County Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 DIL, Sonic, ML, CNL/LDT

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	4114		
Lansing	4172		
Cherokee	4722		
Atoka	4846		
Morrow Sh	4986		
Morrow Ls	5086		
Mississippi	5148		

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	321'	J-55 STC	250	CL-Cw/2%CaCL <sub>2</sub> +Celloflake
Production	7-7/8	5-1/2	14	5299'	J-55 STC	415 400	Poz"H"W/10% 65/35 Poz-H

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 4996'-4022'	Acidize w/3000 gal 15% NEFE	4903
		Frac w/12351 Gal MY-T-Oil	
		14045# 20/40 Ottawa 80.	

**TUBING RECORD** Size 2-3/8 Set At 5126 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/10/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		22				26		39

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4996-5022

ORIGINAL

DEC 19 1991

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL

DATE	:	8/30/91	TICKET	:	18033
CUSTOMER	:	COASTAL OIL & GAS CORPORATION	LEASE	:	CHARLES
WELL	:	2-25 TEST: 1	GEOLOGIST	:	ADKINS
ELEVATION	:	3799 GS	FORMATION	:	MORROW
SECTION	:	25	TOWNSHIP	:	15S
RANGE	:	42W COUNTY : WALLACE	STATE	:	KANSAS
GAUGE SN#	:	6233 RANGE : 4000	CLOCK	:	12

INTERVAL FROM	:	4980	TO	:	5015	TOTAL DEPTH	:	5015
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4974	SIZE	:	6.75			
PACKER DEPTH	:	4980	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	MURFIN RIG 24	VISCOSITY	:	47
MUD TYPE	:	LOW SOLIDS	WATER LOSS (CC)	:	9.6
WEIGHT	:	9.2	SERIAL NUMBER	:	415
CHLORIDES (PPM)	:	5000	REVERSED OUT ?	:	YES
JARS-MAKE	:	WTC			
DID WELL FLOW ?	:	NO			

DRILL COLLAR LENGTH	:	552	FT	I.D. inch	:	2.20
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	4397	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	31	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	35	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW-BOTTOM  
 BLOW COMMENT #2 : OF BUCKET IN 2MINUTES.  
 BLOW COMMENT #3 : FINAL FLOW PERIOD GAS TO SURFACE.  
 BLOW COMMENT #4 : TOO WEAK TO MEASURE.

RECEIVED  
Dec 25 1991

FROM: CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSIONER

DEC 19 1991

CONSERVATION COMMISSIONER

# ORIGINAL

RECOVERED : 1550 FT OF: GASSY OIL-80%OIL;20%GAS  
RECOVERED : 0 FT OF: 39 GRAVITY @ 60 DEGREES

DEC 1 8  
CONFIDENTIAL

Total Barrels Fluid = 16.59  
Total Fluid Prod Rate = 265.50 BFPD  
Indicated Oil Rate = 212.40 BOPD  
Corrected Oil Rate = 125.36 BOPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) :	9:25 AM	TIME STARTED OFF BOTTOM :	1:55 PM
WELL TEMPERATURE :	145		
INITIAL HYDROSTATIC PRESSURE		(A)	2459
INITIAL FLOW PERIOD MIN:	30	(B)	181 PSI TO (C) : 245
INITIAL CLOSED IN PERIOD MIN:	60	(D)	925
FINAL FLOW PERIOD MIN:	60	(E)	330 PSI TO (F) : 444
FINAL CLOSED IN PERIOD MIN:	123	(G)	917
FINAL HYDROSTATIC PRESSURE		(H)	2450

RECEIVED  
Jan 25 1993  
~~5-2-94 10:02~~

RECEIVED  
STATE CORPORATION COMMISSION

FROM CONFIDENTIAL DEC 19 1991

CONFIDENTIAL

# ORIGINAL

DEC 1 8

CONFIDENTIAL

## DRILLSTEM TEST REPORT

Prospect Name: Carol

Date: 8/30/91

Well Name: Charles No. 2-25

DST No. 1 Test Interval: 4980'-5015'

Formation Tested: Morrow VI

Initial Flow: 30 min.

Initial Shut-in: 60 min.

Final Flow: 60 min.

Final Shut-in: 120 min.

### Recovery:

1500 Ft & 22 Bbls Gassy oil, 39 API Gravity @ 60', 80% oil 20% Gas  
 \_\_\_\_\_ Ft & \_\_\_\_\_ Bbls \_\_\_\_\_  
 \_\_\_\_\_ Ft & \_\_\_\_\_ Bbls \_\_\_\_\_  
 \_\_\_\_\_ Ft & \_\_\_\_\_ Bbls \_\_\_\_\_

### Flowing DST Data

Chlorides: Recoveries \_\_\_\_\_ ppm Rw \_\_\_\_\_ @ \_\_\_\_\_ °F  
 pH \_\_\_\_\_ ppm  
 Sample Chamber: \_\_\_\_\_ cc volume Pressure \_\_\_\_\_ psi  
 Recovery: 2200 cc oil 10.5 Gas 450 psi @ 145 deg. F.

Depth of Bomb	Pressures		
	Top 5002'	Middle	Bottom
Initial Flow	172 to 243	_____ to _____	_____ to _____
Initial Shut-in	926 to _____	_____ to _____	_____ to _____
Final Flow	306 to 436	_____ to _____	_____ to _____
Final Shut-in	916 to _____	_____ to _____	_____ to _____
Initial Hydrostatic	2456 to _____	_____ to _____	_____ to _____
Final Hydrostatic	2446 to _____	_____ to _____	_____ to _____

Temperature 145 °F Surface Choke 3/4" Bottom Choke 3/4"

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 902 251993  
 12 2 1 1991  
 DEC 19 1991

FROM CONFIDENTIAL CONSERVATION DIVISION  
 Wichita, Kansas

CEMENTING SERVICE REPORT

**ORIGINAL**  
DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 03 12 3900 DATE: 8 23 91  
STAGE: DS DISTRICT: ULYSSES, KS

DS-400 PRINTED IN U.S.A.

WELL NAME AND NO.: CHARLES 2-25  
LOCATION (LEGAL): SEC 25-155-42W  
FIELD POOL: FORMATION  
COUNTY/PARISH: WALLACE STATE: KS API NO.:  
NAME: COSTAL OIL & GAS  
AND:

RIG NAME:  
WELL DATA:  
BIT SIZE: CSG/Liner Size: 8 7/8  
TOTAL DEPTH: WEIGHT: 24  
 ROT  CABLE FOOTAGE: 322  
MUD TYPE: GRADE  
 BHST  BHCT THREAD  
MUD DENSITY: LESS FOOTAGE SHOE JOINT(S)  
MUD VISC.: Disp Capacity: 17.7

ADDRESS:  
ZIP CODE:

SPECIAL INSTRUCTIONS:  
IS CASING/TUBING SECURED?  YES  NO  
LIFT PRESSURE: PSI CASING WEIGHT + SURFACE AREA (2.14 x 89)  
PRESSURE LIMIT: PSI BUMP PLUG TO: PSI  
ROTATE: RPM RECIPROCATE: FT No. of Centralizers:

NOTE: Include Footage From Ground Level To Head In Disp. Capacity  
TYPE: INSERT DEPTH: 277  
TYPE: CUT NOSE DEPTH: 322  
Head & Plugs:  VBG  D.P. SQUEEZE JOB  
 Double SIZE  
 Single WEIGHT  
 Swage GRADE  
 Knockoff THREAD  
TOOL TYPE DEPTH  
TAIL PIPE: SIZE DEPTH  
TUBING VOLUME  
CASING VOL. BELOW TOOL  
TOTAL  
ANNUAL VOLUME

JOB SCHEDULED FOR TIME: A.C.A.P. DATE: 9-23-91 ARRIVE ON LOCATION TIME: 2000 DATE: 9-23-91 LEFT LOCATION TIME: DATE:

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASINO	INCREMENT	CUM.				
2150								PRE-JOB SAFETY MEETING
2200		1000				H <sub>2</sub> O 8.34		PRESSURE TEST
2202		100			5	H <sub>2</sub> O 8.34		START H <sub>2</sub> O AHEAD
2205		100			5	CMT 15		START CMT SURF - SHUT DOWN
2215		0						D.P. PLUG
2216		0			3	H <sub>2</sub> O 8.34		START DISPLACEMENT
2220		0			2	H <sub>2</sub> O 8.34		SLOW DOWN
2230		0			0.7	H <sub>2</sub> O 8.34		BUMP PLUG - NO PRESSURE
2300								END JOB

STATE CORPORATION COMMISSION

DEC 19 1991

CONSERVATION DIVISION

REMARKS:

SYSTEM CODE	NO. OF BAGS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1	250	1.29	C.A.S.C. + 2% S.I. + 1/4" D29		56	15
2						
3						
4						
5						
6						

BREAKDOWN FLUID TYPE:  RESISTATION SQ.  RUNNING SQ. CIRCULATION LOST:  YES  NO Cement Circulated To Surf.  YES  NO 17.4 Bbl  
BREAKDOWN: PSI FINAL: PSI DISPLACEMENT VOL.: 17.7 BBL TYPE OF WELL:  OIL  STORAGE  BRINE WATER  GAS  INJECTION  WILDCAT  
Washed Trip Parts:  YES  NO TO: FT. MEASURED DISPLACEMENT:  WIRELINE

PERFORATIONS: TO: DEC 16 '91 15:50 TO: CUSTOMER REPRESENTATIVE: DS SUPERVISOR: 3163561911 PAGE.002

**ORIGINAL**

DOWELL SCHLUMBERGER INCORPORATED

INTEGRAL NUMBER 03-12-4006  
STAGE 1st DS UNYSSOS, KS DISTRICT 149-1-41

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. **Charles # 2-25**  
 LOCATION (LEGAL) **Sec 25-15s-42w**  
 FIELD POOL **Mt. Sunflower**  
 COUNTY/PARISH **Wallace**  
 STATE **Ks.**  
 API. NO.  
 NAME **Coastal Oil & Gas**  
 AND  
 ADDRESS  
 ZIP CODE

RIG NAME: **MURFIN Drilling 24**  
 WELL DATA: BIT SIZE **7 7/8** CSG/Liner Size **5 1/2**  
 TOTAL DEPTH **5301** WEIGHT **14**  
 PROT CABLE FOOTAGE **5303**  
 MUD TYPE GRADE **PCS**  
 MUD DENSITY **12.8**  
 MUD VISC. **128.5**  
 NOTE: Include Casing From Ground Level To Head in Disp. Capacity

SPECIAL INSTRUCTIONS  
**1st stage**  
 IS CASING/TUBING SECURED?  YES  
 LIFT PRESSURE **3126** PSI  
 PRESSURE LIMIT **1580** PSI  
 ROTATE RPM **12**

Float TYPE **Float collar** DEPTH **5261**  
 Shoe TYPE **Float shoe** DEPTH **5303**  
 Head & Plugs  Double  Single  Sarge  Knoc-off  
 TUBING VOLUME **80** Bbls  
 CASING VOL. BELOW TOOL **80** Bbls  
 TOTAL **91** Bbls  
 ANNUAL VOLUME **91** Bbls

TIME	PRESSURE		VOLUME PUMPED bbl		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM.				
0001 to 2400								PRE-JOB SAFETY MEETING
0018	10	10			6	H2O		start H2O ahead
0020	250	12			10	(MUD)		start C6100
0022	270	109			6	(Mud) 14.8		start cement
0041	0							shutdown wash pumping line
0045	50	128			6	H2O		drop 1st stage plug start displacement
0052	120	341			3	H2O		lower rate plug at DV tool
0055	100	51			6	H2O		increase rate
0100	280	80			6	H2O		psi check
0101	460	90			6	H2O		psi check
0103	700	100			6	H2O		psi check
0105	840	110			6	H2O		psi check
0106	940	118			2	H2O		lower rate
0110	1010	123			2	H2O		psi check
0111	1580	128			2	H2O		bump 1st stage plug
0112								check float & holding end 1st stage
0115	0					H2O		drop opening bomb
0131	790					H2O		opening DV tool

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED		
			1	2	3	BBLs	DENSITY	
1	415	1.48	class H + 10% NS3 + 5% M117 + 4% 1029				109.3	14.8
2								
3								
4								
5								
6								

RRFAKDOWN FLUID TYPE  HESITATION SQ.  RUNNING SQ.  CIRCULATION LOST  
 VOLUME **128.3** Bbls  
 DENSITY **12.8**  
 PRESSURE **1580** MAX. MIN.  
 Cement Circulated To Surf.  YES  NO  
 TYPE OF WELL  OIL  GAS  STORAGE  INJECTION  BRINE WATER  WILDCAT  
 CUSTOMER REPRESENTATIVE **Jerry Adkins**  
 DS SUPERVISOR **James Esquivel**

**ORIGINAL**

DOWELL SCHLUMBERGER INCORPORATED

03-12-4006 4-2-91  
 STAGE DS DISTRICT  
 2nd Ulysses, KC

D3-496 PRINTED IN U.S.A.

WELL NAME AND NO. <b>Charles # 2-25</b>		LOCATION (LEGAL) <b>Sec. 25-15s-42w</b>		RIG NAME <b>Murphy Drilling #24</b>	
FIELD/POOL <b>MT. Sunflower</b>		FORMATION <b>Morgan</b>		WELL DATA: BIT SIZE <b>7 7/8</b> CSO/LINE SIZE <b>5 1/2</b>	
COUNTY/PARISH <b>Wallace</b>		STATE <b>Ks.</b>		TOTAL DEPTH <b>5281</b> WEIGHT <b>14</b>	
NAME <b>Coastal Oil &amp; Gas</b>		API. NO.		MUD TYPE <b>KSS</b> GRADE <b>KSS</b>	
AND		MUD DENSITY <b>4.2</b>		MUD VISC. <b>128</b>	
ADDRESS		ZIP CODE		NOTE: Include Footage from Ground Level to Head in Disp. Capacity	

SPECIAL INSTRUCTIONS <b>2nd stage</b>		SHOE		SHOE	
		TYPE		TYPE	
		DEPTH <b>5261</b>		DEPTH <b>1947</b>	
		TYPE		TYPE	
		DEPTH <b>5303</b>		DEPTH	
IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Head & Plugs		SQUEEZE JOB	
LIFT PRESSURE <b>3126</b> PSI		<input type="checkbox"/> Double <input type="checkbox"/> SIZE		TOOL TYPE	
PRESSURE LIMIT <b>2240</b> PSI		<input type="checkbox"/> Single <input type="checkbox"/> WEIGHT		DEPTH	
ROTATE RPM <b>12</b> RECIPROCATE FT		<input type="checkbox"/> Swage <input type="checkbox"/> GRADE		TAIL PIPE: SIZE DEPTH	
		<input type="checkbox"/> Knockout <input type="checkbox"/> THREAD		TUBING VOLUME Bbls	
		TOP <input type="checkbox"/> OR <input type="checkbox"/> NEW <input type="checkbox"/> USED		CASING VOL. BELOW TOOL Bbls	
		BOT <input type="checkbox"/> OR <input type="checkbox"/> DEPTH		TOTAL Bbls	
				ANNUAL VOLUME Bbls	

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBO OR D.P.	CASING	INCREMENT	CUV	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0237	20		10		5	H2O		9:20	9-1-91	0430	9-2-91
0240	160		131		5	cmh 12.2					
0304	40		9		2	cmh 16.4					
0308	20				3	cmh 16.4					
0316	0		45		5	H2O					
0322	240		20		4	H2O					
0324	340		30		4	H2O					
0325	360		33		4	H2O					
0325	420		25		2	H2O					
0327	460		40		2	H2O					
0330	2240		45		2	H2O					
0331											
0332											

REMARKS

SYSTEM CODE	NO. OF BAGS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1	350	2.10	35part + 6% O20 + 2% calcl2 + 4% T029				131	12.2
2								
3	50	1.05	class H + 2% calcl2				9.3	16.4
4								
5								
6								

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX	
<input type="checkbox"/> HESITATION SO.		<input type="checkbox"/> RUNNING SO.		<input type="checkbox"/> YES <input type="checkbox"/> NO		Cement Circulated To Surf.		<input type="checkbox"/> YES <input type="checkbox"/> NO	
Washed Thru Peris		MEASURED DISPLACEMENT		TYPE OF WELL		STORAGE		BRINE WATER	
PERFORMATIONS		CUSTOMER REPRESENTATIVE		DIS		SUPERVISOR			