

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237

Name: Plano Petroleum Corp.

Address P.O. Box 860247

City/State/Zip Plano, Texas 75086

Purchaser: None

Operator Contact Person: Eli Hammerschmidt

Phone (316) 532-5388 *Ken Fletcher 214-422-4335*

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Terry McLeod

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-22-94 12-1-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21383 **ORIGINAL**

County Kiowa

110'S & 210'W NW - NE Sec 32 Twp. 29 Rge. 16 X W E

692 Feet from X N (circle one) Line of Section

1944 Feet from X E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Cromer Well # 32-3

Field Name Goldie Abd.

Producing Formation Mississippian

Elevation: Ground 1885' KB 1890'

Total Depth 5050' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 221 8-14-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth M. Galt

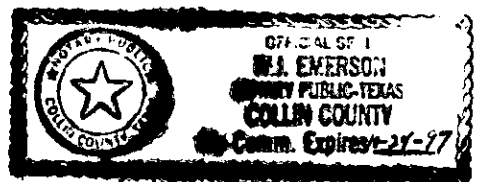
Title President Date 12-12-94

Subscribed and sworn to before me this 19<sup>th</sup> day of December, 19 94.

Notary Public W J Emman

Date Commission Expires 10-24-97

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Form ACO-1 (7-91) DEC 21 1994 2-27-94 PI

SIDE TWO

Operator Name Plano Petroleum Corp. Lease Name Cromer Well # 32-3

Sec. 32 Twp. 29 Rge. 16  East  West  
 County Kiowa

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4009'	-2119'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	4551'	-2661'
List All E.Logs Run:		Viola	4685'	-2795'
Compensated Density Neutron		Arbuckle	4953'	-3063'
Dual Induction		DST #1 4503'-4575', 60"60"60"60", IFP 53-FFP 53, ISIP 161 - FSIP 161, IHP 2187 - FHP 2187 Red: 420' GIP, 90' G & OCM, BHT 122		
Sonic		DST #2 4705'-4730' Misrun, Packer Failure		
Micro				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	250	60/40	175	2% gel, 3% cl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

DEC 2 1994

# ALLIED CEMENTING CO., INC.

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: med. hodge, ks

DATE <u>12-29-84</u>	SEC. <u>32</u>	TWP. <u>28s</u>	RANGE <u>16w</u>	CALLED OUT <u>12:30A.M.</u>	ON LOCATION <u>2:30A.M.</u>	JOB START <u>3:45A.M.</u>	JOB FINISH <u>11:00A.M.</u>
BASE <u>Cromer</u>	WELL # <u>32-3</u>	LOCATION <u>Belvedere Trct. 5N-2W-4S</u>	COUNTY <u>RIOWA</u>	STATE <u>KS.</u>			

OLD OR NEW (Circle one)

CONTRACTOR Wal Energy

TYPE OF JOB Rotary Plug

PIPE SIZE 7 7/8 T.D. 5050

casing SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

JOBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

RILL PIPE 4 1/2 DEPTH 4960

COL \_\_\_\_\_ DEPTH \_\_\_\_\_

RES. MAX 500 MINIMUM 100

EAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

EMENT LEFT IN CSG. \_\_\_\_\_

IRFS. \_\_\_\_\_

OWNER Plano Petroleum

CEMENT

AMOUNT ORDERED 185 sks. 60' 40' 6% Gel

COMMON 111

POZMIX 74

GEL 10

CHLORIDE \_\_\_\_\_

HANDLING 185

MILEAGE 185 x 35

EQUIPMENT

JMP TRUCK CEMENTER Larry Drilling

266 HELPER mark Broadart

JLK TRUCK

237 DRIVER Tim Semple

JLK TRUCK

DRIVER \_\_\_\_\_

REMARKS:

SERVICE

4960' w/ 40sks.

815' w/ 50sks. 410' w/ 30sks.

270' w/ 40sks.

40' w/ 10sks.

2athole w/ 15sks.

emented w/ 185sks. 60' 40' 6% Gel

DEPTH OF JOB 4960'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE 35

PLUG \_\_\_\_\_

CHARGE TO: Plano Petroleum

STREET ~~3108 NATALE~~ PO Box 860247

CITY Plano STATE Tx ZIP ~~75074~~ 75086

FLOAT EQUIP

Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Smith

REC'D  
DEC 29 1984  
COLUMBIA GAS & ELECTRIC CO.

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
med hodge, ks

DATE <u>11-22-94</u>	SEC. <u>32</u>	TWP. <u>29S</u>	RANGE <u>16W</u>	CALLED OUT <u>6:00 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>12:30 A.M.</u>	JOB FINISH <u>1:00 A.M.</u>
LEASE <u>Cromer</u>	WELL# <u>32-3</u>	Elev <u>1017.2</u> RD# <u>4</u> LOCATION <u>Belvidere, Jct. 50-2W-4S-1/2W</u>			COUNTY <u>SEDER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KIAWA			

CONTRACTOR Ual Energy  
 TYPE OF JOB Surface CASING  
 HOLE SIZE 12 1/4 T.D. 272.5'  
 CASING SIZE 8 5/8 x 23 DEPTH 250.90  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 - X-Hole DEPTH 265'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_

OWNER PLANO Petroleum  
 CEMENT

AMOUNT ORDERED 175 SKS. 60' 40'  
3% CaCl<sub>2</sub> - 2% Gel

COMMON 10S  
 POZMIX 70  
 GEL 3  
 CHLORIDE 6

**EQUIPMENT**

PUMP TRUCK CEMENTER ARRY Drilling  
 # 266 HELPER Carl Balding  
 BULK TRUCK  
 # 237 DRIVER Tim Sempe  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 17S  
 MILEAGE 17S x 3S

**REMARKS:**

**SERVICE**

Pipe set @ 250.90 start Fresh  
H<sub>2</sub>O, Start Cement, Cement w/  
175 SKS. 60' 40' 3% CaCl<sub>2</sub> - 2% Gel  
Cement In, Stop Pumps, Release  
Plug, Displace to 235.90' Stop  
Pumps. Shut In Cement Did Circ.

DEPTH OF JOB 250  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_  
 MILEAGE 3S  
 PLUG 8 1/8" WOODEN

Jim Emerson  
 CHARGE TO: PLANO Petroleum  
 STREET 3108 NATALIE  
 CITY PLANO STATE Tx ZIP 75074

**FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE x Rick Brough