FORM MUST BE TYPED	SIDE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM ACC-1 WELL HISTORY	API NO. 15- 051-249640000 ORIGINAL County Ellis SW - SE - SW sec. 10 TMp.13S Rge. 17W X W
DESCRIPTION OF WELL AND LEASE	330 Feet from S/N (circle one) Line of Section
Operator: License # 7064	1650 Feet from E/W (circle one) Line of Section
Name: Cattlemans Oil Operations	Footages Calculated from Nearest Dutside Section Corner:
Address 2260 Catherine Rd.	NE, SE, NW or SW/(circle one)
City/State/Zip Hays, Kansas 67601	Lease Name Dorzweiler G Well # 11 Field Name Catherine North
Purchaser: NCRA	Producing Formation Kansas City
Operator Contact Person: Leo Dorzweiler	Elevation: Ground 1990' KB 1995'
Phone (913) 625-5394	Total Depth 3534 PBTD
Contractor: Name: Vonfeldt Drilling, Inc.	Amount of Surface Pipe Set and Cemented at Feet
License: 9431	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: Ken Vehige	If yes, show depth set Cament from bottom to FSairface
Designate Type of Completion	If Alternate II completion, coment sirculated from353/L
X Oil	feet depth to <u>surface</u> w/ <u>650</u> sx cmt. Drilling Fluid Management Plan A/L 2 3-/3-96 U.C. (Data must be collected from the Reserve Pit)
If Workover:	.
Operator:	Chloride content 72,000 ppm fluid volume 380 bbls
Well Name:	Dewatering method used Left to dry
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SMD PRID Commingled Docket No.	Operator Name
Dual Completion Docket No	Lease NameLicense No
Other (SMD or Inj?) Docket No.	Quarter Sec. Twp. S Rng. E/W County Docket No
- Room 2078, Wichita, Kunsas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with 1 months). One copy of all wireline logs and geologist well must be ATTACHED. Submit CP-4 form with all plugged in	ll be filed with the Kansas Corporation Commission, 130 S. Market he spud date, recompletion, workover or conversion of a well. on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to	ulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature	C Geologist Keport Keccived
WILLIAM J. WI NOTARY PUBI State of Kantas MY APPT. EXPIRES () 19	LIC 1 1931 cm and the

7-17-97 CONSERVATION DIVISION WICHITA, KS

SI	DE	TUD

441414	100		SIDE TWO				
era And C	t amans	<u>Oil Operatio</u>	Lease Name	-Dorzwei	lor G	_ Well # _	
		□ _{East}	County				
:. <u>10</u> Tup. <u>13</u>	_ Rge. <u>17</u> [☑ West					•
eamual tacted tim	me tool open ar s, bottom hole t	and base of formation nd closed, flowing e temperature, fluid re ppy of log.	nd shut-in pres	sures. Whethe	er shut-in pre:	ssure reac	ned Static leve
ill Stem Tests Tak		☐ Yes ☑ No	Log	Formation	(Top), Depth a	and Datues	Sample
(Attach Additional Sheets.)		Name		Тор		Datum	
mples Sent to Geol	ogical Survey	Yes No	Торек	Topeka 2981		<u> </u>	- 972
res Taken		Yes No	Heebn		3223	-1211	
ectric Log Fun (Submit Copy.)		Yes Wo	Toron LKC Arbuc		3243 3268 3528	•	·1231 ·1258 ·1517
st All E.Logr Run:		,	RTD	K10	353L	, - ļ -	-1519
GAI	nma Ray	NEUTRON					
		CASING RECORD	New C U	sed			
	Report a	ll strings set-condu	tor, surface, i	ntermediate,	production, et	c.	
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	121	8 5/8	211	198	60/40	130	Poz 3%CC 2%Gel
Production	7 7/8	5늴	14	3533	450-60/1	0.550	10%gel
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD		100 com	non	
urpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives			
Perforate Project Casing							
Plus Back TD Plug Off Zone	·				,		
Shots Per F.ot		N RECORD - Bridge Pl ge of Each Interval		Acid, I	Fracture, Shot, d Kind of Mater	, Cement So ial Used)	queeze Kecora Depth
2	2202-0	6: 3315-18:	2250 El.	1000 6	ral 15%		
) 				
		: 3101-01:	31,26-30	1 1000 0	ral 15%		
2	3358 - 63	: 3401-04:	•	T	gal 15% val 15%		ł .
	3358-63 3343-46	; 3469-71 ; ³	•	T	cal 15% —		
2 2 2	3358 - 63	; 3469-71 ; ³	•	T	, -	l No	
2 2 2 Tubling recurd	3358-63 3343-46 3492-96 size 2 7/8	; 3469-71; ³ Set At 3510	74-78 Packer At	1500 g	(al 15% □ _{Yes} €		ther (Explain)
2 2 2 2 2 3 3 3 3 4 4 5 5 5 5 1 5 1 7 1 5 1 1 1 1 1 1 1 1 1 1	3358-63 3343-46 3192-96 Size 2 7/8 med Production 97	; 3469-71; ³ Set At 3510	Packer At ucing Method	Liner Run Liner Run Lowing Pu	Yes E		
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3358-63 3343-46 31192-96 size 2 7/8 med Production 97 in Oil 20	\$et At 3510 , SWD or Inj. Pros Bbls. Gos	Packer At ucing Method	Liner Run Liner Run Lowing Apu	Yes E	Lift O O	
2 2 2 TUBING RECORD Date of First, Resu 7-15- Stimated Production Per 24 Usurs Sposition of Gas:	3358-63 3343-46 3192-96 Size 2 7/8 med Production 97 in Oil 20	set At 3510 , SWD or Inj. Pros Bbls. Gos	Packer At ucing Method p	Liner Run Lowing Pu	Yes Emping Gas Gas-Oil	Lift O	
2 2 2 TUBING RECIRD Date of First, Resu 7-15- Estimated Production	3358-63 3343-46 3192-96 Size 2 7/8 med Production 97 on Oil 20 METHOD 0	Set At 3510 , SMD or Inj. Pros Bbls. Gos F COMPLETION Lease Open	Packer At ucing Method	Liner Run Lowing Pur Bbls. Dually	Yes Comp. Comp.	Lift O	3292

ORIGINAL

DRILLERS WELL LOG

Date Commenced: May 28, 1997 Date Completed: June 2, 1997

Cattlemans Oil Operations Dorzweiler G #11 SW SE SW Sec. 10-13S-17W Ellis County, Kansas

ELEVATION: 1990' G.L.

1995' K.B.

0 - 200' Shale & Lime 200 - 960' Sand & Shale 960 - 1192' Shale & Lime 1192 - 1233' Anhydrite 1233 - 2135' Lime & Shale 2135 - 2310' Shale & Lime 2310 - 3534' Lime & Shale

3534' R.T.D.

15-051-24964

FORMATION DATA

Anhydrite **Base Anhydrite** 1192'

1233'

Surface Pipe: Set 20#, used, 8 5/8" casing @ 200' with 130 sacks 60/40 Poz., 2% Gel., 3% CC.

Production Pipe: Set 14#, used, 5 1/2" casing @ 3532' with 450 sacks 60/40 Poz., 10% Gel., 1/4# flocele per sack, 100# hulls and 100 sacks common.

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

STATE OF KANSAS)		JUL 17 1997
COUNTY OF RUSSELL)	ss:	CONSERVATION DIVISION WICHITA, KS

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

Subscribed and sworn to before me this 5th day of June

My Commission Expires:

August 30, 1999

CHERYL M. PAYNE My Appt. Expires 8-30-99

ALLIED CEMENTING CO., INC. 8129

LEASE DANGE WELL # G. 11 LOCATION (School 2E) CONTRACTOR CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER COMMON COMM	2257°= 257°= 361°=
LEASE DANGE WELL # G. 11 LOCATION (STRUME ZE) CONTRACTOR CONTRACTOR OWNER CONTRACTOR CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER CONTRACTOR OWNER COMMON COMMON CONTRACTOR OWNER CONTRACTOR OWNER COMMON COM	2257°=
CONTRACTOR Vollett Dala OWNER ORIGINATION STATE OWNER OWNER CEMENT ASSING SIZE 5/2 DEPTH ASS33 UBING SIZE DEPTH ORILL PIPE DEPTH OOL DEPTH RES. MAX MINIMUM MEAS. LINE SHOE JOINT 17.45 OWNER CEMENT AMOUNT ORDERED 450 % 10% COMMON 370 @ 140 POZMIX 180 @ 345	2257°= 257°= 361°=
CEMENT ASING SIZE 5/2 DEPTH 3533 UBING SIZE DEPTH OOL DEPTH RES. MAX MINIMUM COMMON 370 @ 100 MINIMUM COMMON 370 @ 305 POZMIX 180 @ 315	2257 ° 567 °
ASING SIZE 3/2 DEPTH 3533 AMOUNT ORDERED 450 10% 10% UBING SIZE DEPTH 400# Quilla OOL DEPTH 400# Quilla COMMON 370 @ 140 MINIMUM COMMON 370 @ 140 MINIMUM POZMIX 180 @ 345	2257 ° 567 °
UBING SIZE DEPTH ORILL PIPE DEPTH DEPTH PRES. MAX MINIMUM COMMON 370 BY ABO BY SHOE JOINT 17.45 POZMIX DEPTH COMMON 370 BY 345	2257 ° 567 °
OOL DEPTH RES. MAX MINIMUM COMMON 370 @ 640 MEAS. LINE SHOE JOINT 17.45. POZMIX 180 @ 345	36.0
RES. MAX MINIMUM COMMON 370 @ 120 MEAS. LINE SHOE JOINT 17.45 POZMIX 180 @ 325	36.0
MEAS. LINE SHOE JOINT 17.45. POZMIX 180 @ 315	36.0
ALIA TOTAL CONTROL OF THE PARTY	
CEMENT LEFT IN CSG. GEL 38 @ 93	
PERFS. CHLORIDE@	
DISPLACEMENT Q5-74 LLW 4 @ 15-92	6200
EQUIPMENT 30 100 (115)	11500
<u> </u>	
PUMP TRUCK CEMENTER W	-
153 HELPER PLANDLING @ 105	5775
BULK TRUCK MILEAGE de Sh I Mile	26400
Z54 DRIVER COMM	
BULK TRUCK TOTAL	42035
Z8Z DRIVER MOTH	
REMARKS: SERVICE	
Coment Circulated DEPTH OF JOB	
PUMP TRUCK CHARGE	<u> </u>
EXTRA FOOTAGE@	
Willeage 12 @ 265	3429
Mark Des - comenter PLUG	
Hamil Price - TOOL PUSHER KANSAS CORPORATION COMMISSION	
ust something	
- 1	70PA S
CHARGE TO: CONSERVATION DIVISION	
STREET ZZLO COLLEGIO RA FLOAT EQUIPMENT	
CITY House STATE Vo ZIP 67601, (Boke)	
The state of the s	<u> 768 ≈</u>
4- Boskets @ 14200.	_568°
52 } 6-centeolizers @ 5600	_336 <u>s</u>
1: De Row Latel down Ass@	<u> </u>
To Allied Cementing Co., Inc.	٠.
Now are breaker assessed to must personaling againment	13029
and furnish cementer and helper to assist owner or	
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or TAX	
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	•.
DISCOUNT IF PAI	D IN 30 DAY
SIGNATURE (COS) promiles	
PRINTED NAME	

ALLIED CL

., INC. 8126

SERVICE POINT:

REMIT TO P.O. B	OX 31 ELL, KA	NSAS 676	65		SER	VICE POINT:	
		TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	IOR FINISH
DATE 5-2897	SEC.	I WF.	RANGE	CALLED OOT	ON ESCATION	3'. 20sm	3.30pm
Doitsurles	WELL#	હે ~લ	LOCATION Cate	in 12E_		EUXTY	STATE
OLD OR NEWYCi						UD	IGINAL
GOVERN LOND	\. O	000		OWNER	<.	OIV	IOINAL
CONTRACTOR TYPE OF JOB	Sula	44.		OWNER:	Sume		
HOLE SIZE	24	T.D). 200	CEMENT	_	- 101 -	• -
CASING SIZE	8%	DE	PTH 200193 Z		DERED13	0 6 740 3	32.cc.
TUBING SIZE			PTH		<u>,</u>		- 170 cel
DRILL PIPE			PTH				
TOOL	<u> </u>		PTH	COMMON	78	@ 640	475 82
PRES. MAX MEAS. LINE			NIMUM OE JOINT	POZMIX	52	@ <u>37</u> \	763 €
CEMENT LEFT IN			OL JOHN L	GEL	2	@ 454	70 02
PERFS.	<u>,</u>			CHLORIDE _	4	_@_2 8 °_	_112 =
DISPLACEMENT		12	H			_@	<u> </u>
ť	EO	UIPMENT	→ = (@	
	- •					@	
PUMP TRUCK	CEMEN'	TER YM	ale			_@	
	HELPER		mC .	- HANDLING_		_ <u>@7</u> ळ <u>ट</u>	136 50
DULVTDUCV				MILEAGE	42/52/1	Nilo	80 %
# 160	DRIVER	1)0	2000				
BULK TRUCK		•				TOTAL	1 <u>987 ±°</u>
#	DRIVER	<u></u>				10111	
	·	1					
	RI	EMARKS:			SERV	ICE	
Can	ent (Cine		DEPTH OF JO			1455
				PUMP TRUC			<u> </u>
		\sim	}	EXTRA FOO		@ @ 2 ଅ ୍ଚ	3420
		(/ww/	<i>y</i>	MILEAGE PLUG <u>8 </u>		_ @ <u>_ 2</u>	
			, 		Wollow		
						_ <u> </u>	
						TOTA	L <u>52439</u>
CHARGE TO:	Attle	LAAneura (oul	. <u></u>			
STREET 22	60	Cathe	TIME Rd	 .	FLOAT EQ	UIPMENT	
CITY Hay.	<u> </u>	STATE _	S ZIP 6 70	601 - 9	SCEIVED		
,				KANSAS COR	PORATION COMMISSI		
				- JU	L 17 1997 —		
* # - #	7		•			_ _@	
To Allied Cemer					EHVATION DIVISION WICHITA, 1.5		
			ementing equipmen	it	WICHITA, AG	ТОТА	L
			assist owner or			1017	
			The above work wa				
done to satisfact	tion and	supervisio	n of owner agent of	TAX		_	
			nd the "TERMS Al	עא TOTAL CHA	RGE	:	
CONDITIONS'	' listed o	n the rever	rse side.				4 th thi 40 th 4370
	_			DISCOUNT		IF P/	AID IN 30 DAYS
	\bigcirc	1 1	1/ 1				,
SIGNATURE	Han	Ost I	ruer	<u> </u>			
		1			PRIN	TED NAME	•