

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aspen Oil, Inc.

API NO. 15 - 051 - 22,679-00-00

ADDRESS 7701 E. Kellogg, Suite 575

COUNTY Ellis

Wichita, Kansas 67207

FIELD Ubert NW

\*\*CONTACT PERSON Mr. Wesley D. Hansen

PROD. FORMATION \_\_\_\_\_

PHONE 316/688-5521

PURCHASER N/A

LEASE Werth

ADDRESS \_\_\_\_\_

WELL NO. #1

WELL LOCATION NE SW NE

DRILLING Aspen Oil, Inc. Exploration

990' Ft. from West Line and

CONTRACTOR

ADDRESS 7701 E. Kellogg, Suite 575

990' Ft. from South Line of

Wichita, Kansas 67207

the NE SEC. 2 TWP. 13 RGE. 18W

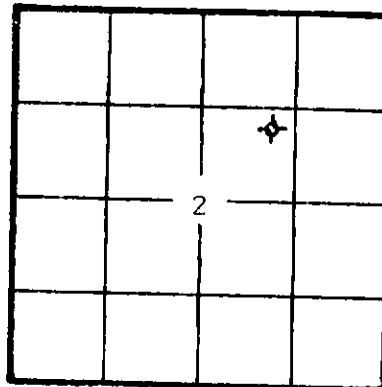
PLUGGING Aspen Oil, Inc. Exploration

CONTRACTOR

ADDRESS 7701 E. Kellogg, Suite 575

Wichita, Kansas 67207

WELL PLAT



KCC ☒  
KGS ☒  
(Office Use)

TOTAL DEPTH 3660' PBD \_\_\_\_\_

SPUD DATE 12-20-81 DATE COMPLETED 1-4-82

ELEV: GR 2105' DF \_\_\_\_\_ KB 2110'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 543' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Richard L. Krehbiel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Aspen Oil, Inc.

OPERATOR OF THE Ubert NW LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO ME THIS 12th DAY OF January, 1982.

MY COMMISSION EXPIRES: February 19, 1983

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 90 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 ROPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock	0'	305'	SAMPLE	TOPS
Surface Hole	305'	554'		
Sand	554'	955'	Heebner	3354'
Sand & Shale	955'	1391'	Toronto Ls.	3375'
Shale	1391'	1729'	Lansing	3400'
Sand & Shale	1729'	1975'	Base/KC	3638'
Shale	1975'	2135'	Conglomerate	3644'
Lime & Shale	2135'	3431'	RTD	3660'
Lansing	3431'	3560'		
Lime	3560'	3650'		
			NO OPEN HOLE	LOGS
DST #1	3438'	3505'		
Times: 30" - 30" - 30" - 30"				
Recovery: 66' Mdy Wtr w/ Few Oil Specks				
Initial Flow Pressure: 54 - 62 PSI				
Final Flow Pressure: 77 - 69 PSI				
Initial Shut-In Pressure: 638 PSI				
Final Shut-In Pressure: 615 PSI				
Bottom Hole Temperature: 113°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		543'	Class A	300	2% gel, 3% c.c.
Production	Plugged	Hole					

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS			Gravity		
Oil	Gas	Water	Gas-oil ratio		
bbls	MCF	bbls	CFPB		
Disposition of gas (vented, used on lease or sold)			Perforations		