

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,557-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____
PHONE 913 735 9225

PURCHASER _____ LEASE Werth

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS Box 1000 the SE (Qtr.) SEC 2 TWP 13 RGE 18 (W).

Victoria, KS 67671

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 1000 KCC

Victoria, KS 67671 KGS

TOTAL DEPTH 3695' PBTD _____ SWD/REP _____

SPUD DATE 8-1-83 DATE COMPLETED 8-7-83 PLG.

ELEV: GR 2111' DF 2113' KB 2116' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.

PAUL GROSS
STATE NOTARY PUBLIC
Ellis County, Kansas
My App. Expires April 7, 1984

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 7, 1984

8-25-83
AUG 25 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dreiling Resources, Inc.

LEASE Werth

SEC. 2 TWP. 13 RGE. 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Post Rock	0'	30'		
Post Rock	30'	70'		
Shale	70'	169'		
Shale	169'	704'		
Shale	704'	830'		
Sand	830'	1035'		
Shale	1035'	1372'		
Anhy.	1372'	1410'		
Shale	1410'	1460'		
Shale	1460'	1919'		
Shale & Lime	1919'	2127'		
Lime & Shale	2127'	2406'		
Lime & Shale	2406'	2685'		
Lime & Shale	2685'	2860'		
Lime & Shale	2860'	3078'		
Shale & Lime	3078'	3240'		
Lime & Shale	3240'	3352'		
Lime	3352'	3470'		
Lime	3470'	3558'		
Lime	3558'	3657'		
Lime	3657'	3682'		
Lime	3682'	3695'		
T.D.	3695'			
ANHYDRITE	1732			
TOPEKA	3116			
HEESNER	3355			
TORONTO	3374			
LANSING-KC	3404			
ARBUCLE	3630			
ARBUCLE	3662			
DST #1 3434-3470, 30-30-15-0, IFF 27-36 ISIP 591, FFP 26-36 RECOVERED 15' NVD				
DST #2 3600-3682, 30-30-30-30, IFF 36-45, ISIP 601, FFP 45-54, FSIP 367 RECOVERED 20' OIL SPOTTED NVD.				
DST #3 3682-3695, 45-45-45-45, IFF 36-54, ISIP 917, FFP 54-54 FSIP 714 RECOVERED 130' MUDDY WATER.				
If additional space is needed use Page 2, - No Logs -				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		167'	common	130	2% GEL 2% CAL. CL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations