

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 2064 EXPIRATION DATE 1983

OPERATOR Cattlemans Oil Operations API NO. 15-251-23, 286-00-00

ADDRESS Catharine St Box 32 COUNTY Ellis

Hays, Kansas 67601 FIELD Poliska

** CONTACT PERSON Leo R Dorzweiler PROD. FORMATION Dry

PHONE 913 625 5394

PURCHASER _____ LEASE Poliska

ADDRESS _____ WELL NO. 2

WELL LOCATION C W 2 E 1/2 SE

DRILLING CONTRACTOR Ranger Drilling 1330 Ft. from South Line and

ADDRESS Hays, Kansas 67601 990 Ft. from East Line of

the SE (Qtr.) SEC 8 TWP 13 RGE 14. (E) (W)

PLUGGING CONTRACTOR Allied Cementing

ADDRESS Russell, Kansas

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG.

TOTAL DEPTH 3725 PBTD _____

SPUD DATE 1-14-83 DATE COMPLETED 1-24-83

ELEV: GR 2118 DF 2121 KB 2123

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED TO REGULATE THE OIL STATE CORPORATION COMMISSION

MAR 10 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

that: Leo R Dorzweiler, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R Dorzweiler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 83.



Betty Crews
(NOTARY PUBLIC)
(Betty Crews)

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Cattlemans Oil LEASE Poliska SEC. 8 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	144	1456		
Topeka	3144			
Heebner	3383			
Toronto	3402			
LKC	3430			
Basel	3648			
Arbuckle	3720			
RTD	3725			
DST #1 3442-3469				
IF 90-90# 45 Min				
ISI 544# 45 Min				
FF 115#-115# 45 Min				
FSD 535# 45 Min				
Rec 105' Muddy water				
DST #2 3462-3494				
IF 39-39# 45 Min				
ISI 98# 45 Min				
FF 49-49# 45 Min				
FSD 88# 45 Min				
Rec 75' Gas 45' Heavy oil cut mud				
DST #3 3588-3632				
IF 49-59# 45 Min				
ISI 937# 45 Min				
FF 69-69# 45 Min				
FSD NOT REC				
Rec. 55' oil sp. wtr.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13	8 5/8 New	20#	210	common	150	27094

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations