

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,561-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD POL EXTENSION

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION

PHONE 913-785-9225

PURCHASER LEASE Knoll

ADDRESS WELL NO. 1

WELL LOCATION SW NW SW

DRILLING Dreiling Oil, Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1000 330 Ft. from West Line of (K)

Victoria, KS 67671 the SW (Qtr.) SEC 8 TWP 13 RGE 18 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 1000

Victoria, KS 67671

TOTAL DEPTH 3790' PBTD

SPUD DATE 8-8-83 DATE COMPLETED 8-14-83

ELEV: GR 2134' DF 2136' KB 2139'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		8	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

Amount of surface pipe set and cemented 611' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

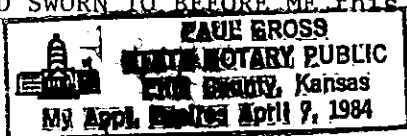
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alfred J. Dreiling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.



Paul Gross
(NOTARY PUBLIC)

Appointment MY COMMISSION EXPIRES: April 7, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	50'		
Shale	50'	470'		
Sand	470'	545'		
Shale	545'	615'		
Shale	615'	910'		
Sand	910'	1130'		
Shale	1130'	1415'		
Shale	1415'	1457'		
Anhy.	1457'	1501'		
Shale	1501'	1909'		
Shale & Lime	1909'	2228'		
Lime	2228'	2500'		
Lime & Shale	2500'	2781'		
Lime & Shale	2781'	3018'		
Shale & Lime	3018'	3205'		
Lime & Shale	3205'	3325'		
Lime	3325'	3428'		
Lime	3428'	3485'		
Lime	3485'	3574'		
Lime	3574'	3660'		
Lime	3660'	3670'		
Lime	3670'	3749'		
Lime	3749'	3790'		
T.D.	3790'			
ANHYDRITE	1457			
TOPEKA	3166			
HEEBNER	3421			
TORONTO	3441			
LANDING-KC	3473			
✓ ARGUCKLE	3704			
✓ ARGUCKLE	3766			
DST #1 3610-3670, 30-30-15-0 IFP 91-100, ISIP 694, EFP 100-100, RECOVERED 15' MUD WITH OIL SPOTS				
DST #2 3712-3790, 30-45-30-45 IFP 73-82, ISIP 1059, EFP 91-91, FSIP 940, RECOVERED 65' MUDDY WATER,				
If additional space is needed use Page 2, Side 2				

No LOGS.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		611'	common	300	2.0% GEL 2.0% CAL. CL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations