

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Resources, Inc.
ADDRESS P. O. Box 278
Victoria, KS 67671

API NO. 15-051-23,039-0000
COUNTY Ellis
FIELD Pol.

**CONTACT PERSON ALFRED J. DREILING
PHONE 913 735 9225
PURCHASER PERMIAN CORP.
ADDRESS HOUSTON TEXAS

PROD. FORMATION TORONTO
LEASE Polifka
WELL NO. 3

DRILLING Dreiling Oil, Inc.
CONTRACTOR
ADDRESS Rt. #1
Victoria, KS 67671

WELL LOCATION SW SW NE
2310 Ft. from E. Line and
2310 Ft. from N Line of
the SEC. 8 TWP. 13 RGE. 18 W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT
Grid diagram showing well location with '8' in the center. Includes checkboxes for KCC and KCS (Office Use).

TOTAL DEPTH 3785' PBTD 3,470
SPUD DATE 6-16-82 DATE COMPLETED 6-22-82
ELEV: GR 2170' DF 2172' KB 2175'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166'. DV Tool Used? No - PERF. ANNUAL WRITE TO CEMENT FROM PERES. TO SURFACE.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS, SS, I,

ALFRED J. DREILING OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS GENERAL MANAGER (FOR) (OF) DREILING RESOURCES OPERATOR OF THE POLIFKA LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23RD DAY OF JULY, 1982, AND THAT ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT NOT. CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 30TH DAY OF JULY, 1982.

PAUL GROSS STATE NOTARY PUBLIC Ells County, Kansas My App. Expires April 7, 1984

(S) [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well producee more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	60'		
Shale	60'	168'		
Shale	168'	550'		
Shale	550'	933'		
Sand	933'	1136'		
Shale	1136'	1350'		
Shale	1350'	1467'		
Anhy.	1467'	1510'		
Shale	1510'	1848'		
Shale	1848'	2195'		
Shale & Lime	2195'	2420'		
Lime & Shale	2420'	2680'		
Shale & Lime	2680'	2835'		
Lime & Shale	2835'	3100'		
Lime & Shale	3100'	3254'		
Lime	3254'	3375'		
Lime	3375'	3493'		
Lime	3493'	3611'		
Lime	3411'	3660'		
Lime	3660'	3680'		
Lime	3680'	3785'		
T.D.	3785'			
ANHYDRITE	1469	1506		
TOPEKA	3178			
HEBNER	3427			
TORONTO	3446			
L.K.C.	3476	3707		
CONG.	3742			
ARB.	Not Reached			
No DST'S				
LOGS: GAMMA GUARD, SIDEWALL, NEUTRON				
MICRO-SEISMOGRAPH, LOG CASEL HOLE				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	20 #	166'	Sunset	130	
		5 1/2"	14 #	3750'	Common	130	
ANHYDRITE TO SURFACE	5 1/2"	14 #			60-40 #2 Common	250 150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			ONE SHOT ONE	3/8 SSB	3732 - 3732 & 3690-91
			TWO	///	3640-44 & 3664-68
Size 2 7/8"	Setting depth 3465'	Packer set at	TWO TWO ONE	/// /// ///	3498-3504 3448-3452 1490

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 15% HCL	3732
500 " " "	3664-68
3,000 " " "	3498-3504
1,000 " " "	3448-3452

Date of first production 7-24-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 39
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 200 bbls.
Disposition of gas (vented, used on lease or sold)	Water 90%	Gas-oil ratio CFPB
		Perforations PRODUCING PERFS. 3448-3452