

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7061 EXPIRATION DATE 7-85

OPERATOR Cattlemans Oil Operations API NO. 15-051-23,776-0000

ADDRESS H C 39 Box 74 COUNTY Ellis

Hays, Kansas 67601 FIELD Polifka

** CONTACT PERSON Leo R. Dorzweiler PROD. FORMATION LansingKC

PHONE 913-6255394 _____ Indicate if new pay.

PURCHASER Inland Crude LEASE Polifka B

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION 175' south NE NW NW

DRILLING CONTRACTOR Ranger Drilling Inc. 600 Ft. from North Line and

ADDRESS P O Box 856 000 Ft. from west Line of

Hays, Kansas 67601 the NW (Qtr.) SEC 8 TWP 13 RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3832 PBDT _____

SPUD DATE 1-28-84 DATE COMPLETED 2-5-84

ELEV: GR 2182 DF 2184 KB 2187

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58231.

Amount of surface pipe set and cemented 199 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leo R. Dorzweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Dorzweiler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April,

19 84.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Cattlemans Oil Operat. LEASE NAME Polifka B SEC 8 TWP 13 RGE 18
 WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #13508-3540 REC- 420' mud IF: not recorded IBI: 543 in 30 min FF: not recorded FSI: 558 in 60 min</p> <p>DST #2 3552-3585 Blow-weak blow both open periods REC. 345' Heavy Oil & GAS cut mud IF 72-130# in 45 min ISI 427# in 45 min FF 151-159 in 45 min FSI 413 # in 45 min</p> <p>If additional space is needed use Page 2</p>			Anhydrite	Log tons 1187
			Topeka	3205
			Weabner	3143
			Toronto	3164
			Lansing KC	3191
			Base KC	3713
			Marm Chert	3746
			Arbuckle	3817
			RTD	3832

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	201	common	150	3% oil 2% gel
Production	7 7/8	5 1/2	14#	3829	ASC	175	
Production	DV tool			1467	5050 poe	425	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3512-20
TUBING RECORD			3		3550-52 3563-66
Size	Setting depth	Packer set at			
2 7/8	3780				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal 14% INS	3550-66
1500 gal 14% Ins	3512-20

Date of first production 3-15-84	Producing method (Flowing, pumping, gas lift, etc.) pumping		Gravity	
Estimated Production - I.P.	Oil 3 1/2 bbls.	Gas MCF	Water 90 %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)			Perforations	