

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Oil, Inc. API NO. 15-051-23,654-0000

ADDRESS Box 1000 COUNTY Ellis

Victoria, KS 67671 FIELD POL

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION Lansing-KC
PHONE 913 735 9225 Indicate if new pay.

PURCHASER THE PERMIAN CORP. LEASE Polifka

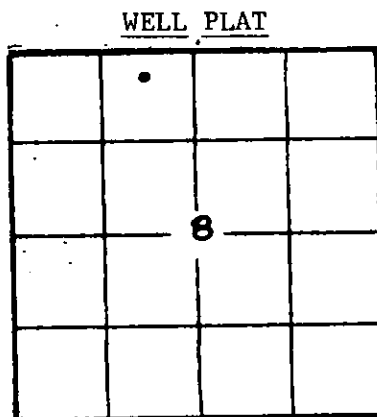
ADDRESS HOUSTON, TEXAS WELL NO. 4

DRILLING Dreiling Oil, Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1000 1980 Ft. from West Line of

Victoria, KS 67671 the NW (Qtr.) SEC 8 TWP 13 RGE 18 (X)(W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA



TOTAL DEPTH 3757' PBD

SPUD DATE 10-10-83 DATE COMPLETED 10-16-83

ELEV: GR 2144' DF 2146' KB 2149'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 175' DV Tool Used? No. PERM. ANHYDRITE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

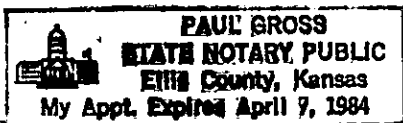
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1983.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 23 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Dreiling Resources, Inc. LEASE NAME Polifka SEC 8 TWP 13 RGE 18 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil - Post Rock	0'	55'		
Shale	55'	180'		
Shale & Sand	180'	698'		
Shale & Sand	698'	1449'		
Anhy.	1449'	1487'		
Shale	1487'	1800'		
Shale & Lime	1800'	2230'		
Shale & Lime	2230'	2475'		
Lime & Shale	2475'	2695'		
Lime & Shale	2695'	2910'		
Shale & Lime	2910'	3150'		
Lime	3150'	3328'		
Lime	3328'	3418'		
Lime	3418'	3514'		
Lime	3514'	3600'		
Lime	3600'	3620'		
Lime	3620'	3677'		
Lime	3677'	3757'		
T.D.	3757'			
LOG TOPS:				
ALBERTA	1448			
TORONTO	3149			
HEBURN	3404			
TORONTO	3423			
LAWRENCE-KC	3458			
KC BARR	3691			
CONCL.	3734			
ABOULKA NOT REACHED				
DET # 1 3555-3620 30-30-10-0				RECOVERED 10' MVA.
IFP 68-58, ISIP 361, FFP 58-68, NO FSI				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		175'	class 'A'	130	
Production		4 1/2"		3757'	class 'A'	150	
PRODUCTION		4 1/2"	TWO STAGE 1420' TO SURFACE WITH 325 SACKS 60-40 POZ MIX, 50 SACKS COMMON, 2% GEL & 2% CA-CU.				
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2 SHOTS/FT	3/855B	3420-30, 3643-49	
TUBING RECORD				2 SHOTS/FT		3511-17, 3520-30	
Size	Setting depth	Packer set at		2 SHOTS/FT		3477-87	
2 3/8"	3720			ONE SHOT		3428 AND 3450	
				2 SHOTS FT.		3426-40 AND 3448-52	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
OVERALL ACID TREATMENT 6,000 GALLONS 15% NE						3426 TO 3630 SELECTIVELY	
Date of first production				Producing method (Flowing, pumping, gas lift, etc.)		Gravity EST. 32°	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	40 bbls.		MCF	% 60 bbls.			
Disposition of gas (vented, used on lease or sold)				Perforations 3426-3630			