CONSERVATION DIVISION Wichifa, Kansas

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (0il,) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPFRATOR Cattl	lemans Oil	Operatio	ons	•	API NO.	15-05	1-22 7	62-00-00			
OPERATOR <u>Cattlemans Oil Operations</u> ADDRESS <u>Catherine Rt. Box 32</u>						•					
Hays, Kansas 67601											
**CONTACT PERSON Leo H. Dorzweiler											
			_								
PHONE 913 6257000 PURCHASER Inland Crude						WELL NO. 1					
ADDRESS Wichita, Kansas											
<u></u>		Ft	. from	_north	Line and						
DRILLING		90Ft	. from	_west	Line of RGE. 18W.						
ADDRESS P.C			<del></del>		WELL Kee						
Wic	sas 672				PLAT PLAT						
PLUGGING CONTRACTOR						-		(Quarter) or (Full)			
ADDRESS			1	3	Section - Please						
TOTAL DEPTH 3		.		•	indicate.						
SPUD DATE 12/18	DATE	<b>4</b>									
ELEV: GRDF	KB	2164	_					KCC KGS			
DRILLED WITH (C	ABLE) (ROT	TARY) (AI	R) TOOLS production, et	c. (New)	/(Used) d	asing.		MISC.			
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type com	ent	Socks	Type and percent additives			
Surface	12 1/4	8 5/8''	24#	266'	com		160	2% gel, 3% cc.			
Production		<u>5ኤ''</u>	1/ #	3801	ASC		125				
<u> </u>											
	ļ				:						
LINER RECORD						PERFORATION RECORD					
Top, ff. 8	Top, H. Bottom, H.		ement	Shets	Shots per ft. Size		& type	Depth interval			
			-				jet	3506-09			
TUBING RECORD			·				jet	3494-96			
2 7/8	etting depth 362°	Pecker	set et					·			
			URE, SHOT,	CEMENT SQ	UEEZE RECO	RD					
	ent and kind of		Depth Interval treated								
1000 gall5% ragular								3506-09 349 <b>4-</b> 96			
			-			<del>_</del>					
TEST DATE:			PR	ODUCTION							
Date of first production Producing method (flowing, pumping, p							А	A.P.I.Gravity			
RATE OF PRODUCTION PER 24 HOURS Ges						Water Gas-eil ratio					
Disposition of gas (vented, used on lease or sold)						Producing interval(s)					
ded Th	h		L 1.				3/19/1-9				
** The person w information. A witnessed ini 25 BOPD or is 1	Leo R. tial test	Dorzwe by the C	iler ommission	n is requ				- SOMEUNATION COMM			

Name of lowest fresh water producing sara Estimated height of cement behind pipe	ter producing stratum unknown				
WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS I OR OTHER DESCRIPTIVE INFORMAT				
Show all important zones of porosity and cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Anhydrite Topeka Heebner Lansing Weathered Arb. Arbuckle T D	1454 3181 3420 3866 3732 3783 3810				
DST A 1 Strong Building sow Thoughout Test  400' gossy oil cut and 120' 14 oil of gas cut mod 420' 14 gas cut water 240' water  F 99-357A 95 Min  F 396-595A 45 Min  F 396-595A 45 Min  TAZ Strong Blow 17 70'Salt water					
USE ADDITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE W	ELL RECORD.		
AFFI	DAVIT				
STATE OF Kansas , Co	OUNTY OF E	llis		SS,	
Deo R. Dorzweiler OATH, DEPOSES AND SAYS:	LAWFUL AG	E, BEING F	IRST DULY SWORN	UPON HI	
OPERATOR OF THE Polifka  AFFIDAVIT FOR AND ON BEHALF OF SAID OPERA  BEEN COMPLETED AS OF THE 10 DAY OF  INFORMATION ENTERED HEREIN WITH RESPECT TO	LEASE, TOR, THAT	WELL NO h1	Y AUTHORIZED TO 1 ON SAI 9 82 , AND TH	D LEASE	
FURTHER AFFIANT SAITH NOT.	(s) <u> </u>	Ertiz)	June b	ب	
SUBSCRIBED AND SWORN TO BEFORE ME THIS $\frac{2}{}$	· ·	F April		19	
BETTY CREV'S Ellis County, Ks.					

MY COMMISSION EXPIRES: August 16, 1984