

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Resources

API NO. 15-051-22,888-0000

ADDRESS P. O. Box 278

COUNTY Ellis

Victoria, KS 67671

FIELD POL.

\*\*CONTACT PERSON ALFRED J DREILING

PROD. FORMATION LANING-KC

PHONE 913 735 9225

LEASE Polifka

PURCHASER CITIES

WELL NO. 1

ADDRESS 1042A

WELL LOCATION C E/2 E/2 NW/4

1320 Ft. from North Line and

2310 Ft. from West Line of

the SEC. 8 TWP. 13 RGE. 18W

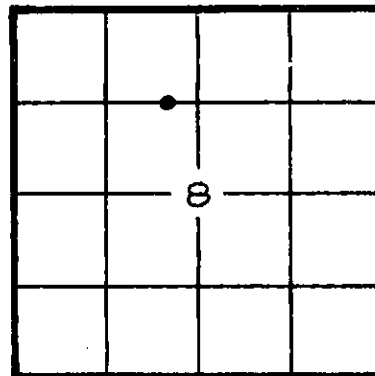
DRILLING Dreiling Oil, Inc.

CONTRACTOR

ADDRESS Rt. #1

Victoria, KS 67671

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3775' PBTD

SPUD DATE 2-23-82 DATE COMPLETED 3-1-82

ELEV: GR 2155' DF 2157' KB 2160'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 167'. DV Tool Used? No - Two Staged Turn Perfs

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Alfred J. Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Manager (FOR)(OF) Dreiling Resources

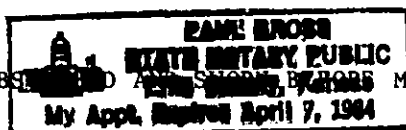
OPERATOR OF THE Polifka LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18<sup>TH</sup> DAY OF MARCH, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN TO before me this 19th DAY OF March

(Signature of Alfred J. Dreiling)

(Signature of Kane Gross)  
NOTARY PUBLIC

Appointment  
MY COMMISSION EXPIRES: April 7th, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 22 1982  
CONSERVATION DIVISION  
KANSAS

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	60'		
Shale	60'	169'		
Shale	169'	252'		
Shale	252'	930'		
Sand	930'	1130'		
Shale	1130'	1320'		
Shale	1320'	1458'		
Anhy.	1458'	1499'		
Shale	1499'	1824'		
Shale	1824'	2168'		
Shale & Lime	2168'	2430'		
Lime & Shale	2430'	2700'		
Shale & Lime	2700'	2870'		
Lime	2870'	3092'		
Lime & Shale	3092'	3250'		
Shale & Lime	3250'	3385'		
Lime	3385'	3500'		
Lime	3500'	3540'		
Lime	3540'	3622'		
Lime	3622'	3720'		
Lime	3720'	3775'		
T.D.	3775'			
TOPEKA	3158			
HEEBNER	3413			
TORONTO	3433			
LANDING-KC	3462			
CONGLOMERATE	3749	3697		
ARBUCKLE				
DST #1 3470-3500 30-45-30-45 2 FT. MUDDY OIL, 124' OIL SPECKLED MUD.				
FP (20-71) (51-81) SIP (1,082-1082)				
DST #2 3516-40 30-45-30-45 RECOVERED 1100' MUD CUT OIL & 346' MUDDY				
WATER, FP (41-344) (344-466) SIP 1173-1173.				
PERF.	3647-51	2 SHOTS/FT.	500 GALLONS	15% A.C.D.
✓	3532-36	2 SHOTS/FT.	500	-
✓	3484-88	2 SHOTS/FT.	1,000	-
✓	1494	2 SHOTS	TWO STAGE PRODUCTION STRING	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		167'	common	130	
		4 1/2"		3774'	common	175	
TWO STAGE		4 1/2"		FROM 1494'	TO SURFACE WITH 300 SCKS		
HAMILBURTON LIGHT & 125 SCKS. COMMON - CIRCULATE CEMENT TO PT.							

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3730	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE: ABOVE	

DATE OF FIRST PRODUCTION: 3-19-82  
 PRODUCING METHOD: Pumping  
 GRAVITY: 35

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		% 15	

Disposition of gas (vented, used on lease or sold):  
 MCF: \_\_\_\_\_ bbls: \_\_\_\_\_  
 Perforations: \_\_\_\_\_