SIDE ONE

SIDE ONE	the Kansas Corporation Com-					
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansamission, 200 Colorado Derby Building, Wichita, Kansamission, 200 Colorado Derby Building, Well regardless of head of the colorado Derby Building of	s 67202, within thirty (30)					
mission 200 Colorado Derby Bullullis, withing,	the real state completed.					
days after the completion of a well, regardless of he days after the completion of request if the inform Attach separate letter of request if the information on	ation is to be held confidential.					
	Side One will be of public					
record and Side Two will then be held confidential.	water disposal.					
Monlications must be made on dual complete	ommingling, sait water disposes,					
injection and temporarily abandoned wells.	deal log, sonic log, gamma ray					
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	c# (316) 263-3238.					
LICENSE # EXPIRATION DATE	15 051 23 010 - 00-00					
Oil Operations	MI 110.					
ADDRESS 1025 Main, Box 859	_ COUNTYEllis					
Puggell Kansas 67665	FIELDSugar-Loaf					
** CONTACT PERSON Mary Ann Steinle	PROD. FORMATION Arbuckle					
** CONTACT PERSON Mary Ann Steinle						
PHONE (913) 483-2585	F. A. Schmidt					
PHONE (913) 483-2585 PURCHASER Tesaco, Inc.						
ADDRESS Box 2420						
Tulsa, Oklahoma 74102	Ft. from S Line and					
DRILLING Red Tiget 32	Ft. from E Line of					
CONTRACTOR ADDRESS 1720 KSB Building						
Wichita, Kansas 67202	the <u>SE</u> (Qtr.) SEC <u>16 TWP 13S RGE 17W</u> .					
Wichita, Ransas 07202	WELL PLAT (Office					
PLUGGING	Use Only)					
CONTRACTOR	, KCC //					
ADDRESS	KGS					
	SWD/REP					
TOTAL DEPTH 3,622' PBTD N/A	PLG.					
SPUD DATE 5/19/82 DATE COMPLETED 5/26/82	_ _					
pr 1 007' KB 2 000'	_ 1					
EDEV. OK						
DKILLED MIII (Managemen)						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING						
USED TO DISPOSE OF WATER FROM THIS LEASE	DV Tool Used?					
Amount of surface pipe set and cemented 238.58'						
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Injection, Temporarily Abandoned, OWWO. Other						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA'	TIONS PROMULGATED TO REGULATE THE OIL					
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.						
<u>A F F I D A V I T</u>						
	being of lawful age, hereby certifies					
t an Affiant and I am familiar with the	contents of the foregoing Affidavit.					
The statements and allegations contained therein a	re true and correct.					
	X Winding Stewer					
	(Name)					
TO DEFORE ME this	day of Tuly,					
SUBSCRIBED AND SWORN TO BEFORE ME this7	th-					
¹⁹ _ 82						
. 1	Quet M. Queling					
	(NOTARY PUBLIC)					
MY COMMISSION EXPIRES: May 12, 1986	9					
						
** The person who can be reached by phone regarding	ng any questions concerning this					
** The person who can be reached by phone regarding						
information.	STATE CORPORATION COMMISSION					
ANET M. DREILING STATE NOTARY PUBLIC	IIII 4 A 1000					
Russell County, Kansas My Appt. Exp. 5- 12-86	JUL 1 9 1982					
my right and						

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Ernst & Steinle Oil Op. LEASE F. A. Schmidt

SEC. 16 TWP, 13S RGE. 17W

Surface 12 1/4 8 3/8 24 218 Bottom Stage 150 10% Salt	OR C							IOW GEOLOGIC R OTHER DESC	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.
Clay	cluding depth interval tested, cushion used, time tool open,							NAME	DEPTH
To	FORMATION	DESCRIPTION, CO	NYENTS, ETC.		TOP	вотт	<u> </u>	140000	
Time: Open is shut in is, open is, amit in is. Bloof: Final - Stron off bottom Recovery: 570 ff gas, 1900 clean gasety oil 20 ft oil cut mid (50% oil, 50% mid) Pressures: IMP: 1880# ISIP: 192# ISIP: 1880# IMP: 1880# IMP: 788-739 FRIPA: 110 of Fripa: 1871 Repent of all strings set - turfoce, intermediate, production, etc. CASING RECORD (New) or (Wered) Fripa: 1871 Repent of all strings set - turfoce, intermediate, production, etc. CASING RECORD (New) or (Wered) Fripa: 1871 Repent of all strings set - turfoce, intermediate, production, etc. CASING RECORD (New) or (Wered) Fripa: 1871 Repent of all strings set - turfoce, intermediate, production, etc. CASING RECORD (New) or (Wered) Fripa: 1871 Repent of all strings set - turfoce, intermediate, production, etc. CASING RECORD (New) or (Wered) Fripa: 1880# Fripa: 188	Shale Shale & Sand Shale Anhydrite Shale Shale Lime & Shale Lime Arbuckle	2			70 246 700 895 1253 1287 1994 2435 3020 3579	24 70 89 129 129 244 300 35	66 00 95 53 37 94 35 20		
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Purpose of string Furpose of string Size hole drilled Size coiling lest Im 0.0.1 Weight lib/ft. Serting depth Type cament Socks Type and percent defilitives Surface 12 1/4" 8 5/8" 24# 246 60-40 Pozmix 160 2% Gel, 3% C.C Production 7 7/8" 5 1/2" 3,621 Common Top Stage 50-50 Pozmix 325 6% Gel LINER RECORD PERFORATION RECORD Top, ft. Secks crement Shorts per ft. Hise 0 type Bullets 3574\$ - 3578 TUBING RECORD Hise 2 3/8" ACID. FRACTURE, SHOT. CEMENT SQUEEZE RECORD Amount and kind of maturial used None Production Production Production Production Production Production Gest Queeze Water Gest-all retio Gest-all retio Gest-all retio Days lift, etc.) Gest-all retio Gest-all retio CFPB CFPB CFPB CFPB CFPB CFPB CFPB Common Socks Type cament Socks Top Calc Type cament Socks Type cament Socks Top Calc Type cament Socks Top Calc Type cament Socks Top Cament Socks Type cament Socks Top Calc Type cament Socks Top Calc Type cament Socks Top Calc Type cament Type cament Top Calc Type cament Type cament Type cament Type cament Type cament	Pressures: IMP ISIP FSIP	: 1880# : 792# : 803#	•	DP: 9	1,7-64,3 28-739				
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LINER RECORD PERFORATION RECORD Top, ft. Bettom, ft. Secks cement Shots per ft. 6 Bullets 35748 - 3578 TUBING RECORD Size 2 3/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Date of first production 6-14-82 Pumping Ges Producing method (flowing, pumping, ges lift, etc.) Gravity Ges-oil retice Ges-oil retice Ges-oil retice CFPB	Production	7 7/8''	5 1/2"		3,621	Common		150	10% Salt
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RATE OF PRODUCTION PER 24 HOURS OIL	·· · ·		1	_	wing, pumping,				31.5
	RATE OF PRODUCTION PER 24 HOURS		90	Ges	-0	MCF	%	O bbls.	