

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco, Inc. API NO. 15-051-23,002-00-00

ADDRESS P.O. Box 2420 COUNTY Ellis

Tulsa, OK 74402 FIELD Catherine South

** CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle PHONE 743-5311

PURCHASER LEASE F.A. SCHMIDT

ADDRESS WELL NO. #5

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SE SW SE

ADDRESS 801 Union Center 330 Ft. from South Line and

Wichita, KS 67202 1650 Ft. from East Line of the SE (Qtr.) SE16 TWP13S RGE17W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3650' PBDT 3588'

SPUD DATE 5/28/82 DATE COMPLETED 7-23-82

ELEV: GR 1993 DF 1997 KB 1998

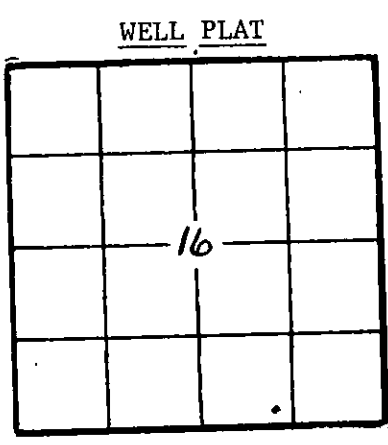
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1267'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

RECEIVED STATE CORPORATION COMMISSION AUG 05 1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name) B. A. BATSON ASST DIST MGR

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July 1982.

Judith Ann Volturo (NOTARY PUBLIC) Judith Ann Volturo

MY COMMISSION EXPIRES: 9-28-85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
 OPERATOR Texaco, Inc.

LEASE F.A. SCHMIDT SEC. 16 TWP. 13S RGE. 17W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	411	DIL	3640-1280
Shale	411	1257	GR-FDC	3640-1650
Anhydrite	1257	1276		
Shale	1276	3420		
Lime	3420	3528		
Lime & Dolomite	3528	3650		
Rotary Total Depth	3650			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	32#	1274'	Hal. Lt.	275	
					Common	200	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3645.75'	Howco Lt.	100	18% Salt, .75% CFR-
					Class A	200	2% gel, 18% Salt, .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	3593-3600'
TUBING RECORD			4	1/2"	3557-3569'
Size	Setting depth	Packer set at	2	1/2"	3569-3578'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NEA	3593-3600'
1500 gal 15% NEA	3557-69'
3000 gal 15% NEA	3569-78'

Date of first production 6-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.6° @ API
RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls.	Gas 0 MCF
	Water 193 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3593-3600', 3569-3578', 3557-3569'