For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	5	9	2011	Spot Description:
-Apecica opus bate	month	day	year	SW _ SW _ Ne Sec. 2 Twp. 34 S. R. 14 XE W
	31486 -			(Q/Q/Q/Q) 2,475 feet from N / S Line of Section
OPERATOR: License#				2,295 feet from X E / W Line of Section
Name: jack Horton				is SECTION: Regular Irregular?
				- —
Address 2: City: Sedan	Chata	Ks Zin B	7361 +	- (Note: Locate well on the Section Plat on reverse side)
Contact Person: Jack Hor		<u></u> z.p. <u>- </u>		Ovarity.
Phone: 620 249 4476				Lease Name: Melander Well #. 5
				Field Name: Wayside havana
CONTRACTOR: License#	¥ 31486 -			- Is this a Prorated / Spaced Field? Yes No
Name: Jack Horton				Target Formation(s): Wayside
Well Drilled For:	Well Clas	s: _ Typ	e Equipment:	Nearest Lease or unit boundary line (in footage): 330
	हरत		Mud Rotary	Ground Surface Elevation:feet MSL
		_	Air Rotary	Water well within one-quarter mile:
Gas Stora	· ·		Cable	Public water supply well within one mile:
Seismic : #			70000	Depth to bottom of fresh water: 100
Other:				Depth to bottom of usable water:
				Surface Pine by Alternate:
If OWWO: old wel	ll information as fo	llows:		Length of Surface Pipe Planned to be set: 20
Operator:				Length of Conductor Pipe (if any): none
Well Name:				Projected Total Depth: 730
Original Completion D			al Denth:	Formation at Total Depth: lime
Original Completion b	Jale	_ Original loc	ar Depar.	Water Source for Drilling Operations:
Directional, Deviated or Ho	iorizontal wellbore?	?	Yes X No	Well X Farm Pond Other:
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				— (Note: Apply for Permit with DWR 🚺
Bottom Hole Location: KCC DKT #:				— (Note: Apply for Permit with DWR ✓) Will Cores be taken? Xiyes No
				- Will Cores be taken?
				─ Will Cores be taken? If Yes, proposed zone: wayside ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓
KCC DKT #:			Α	- Will Cores be taken? If Yes, proposed zone: wayside FFIDAVIT RECEIVED
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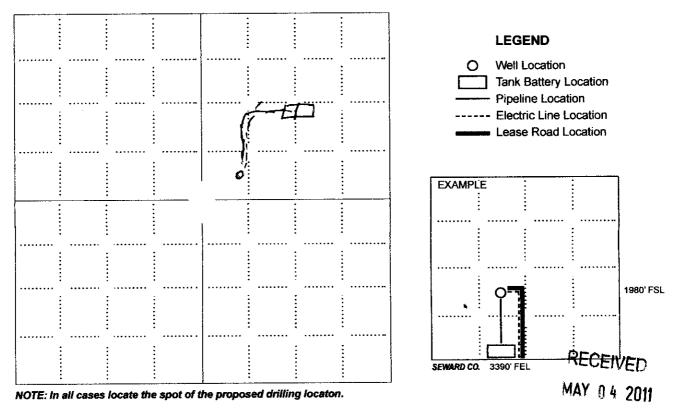
For KCC Use ONLY
API # 15 - 125-32043-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: jack Horton	Location of Well: County: Montgomery		
Lease: Melander	2,475	feet from X N / S Line of Section	
Well Number: 5	2,295	feet from 🔀 E / 🔲 W Line of Section	
Field: Wayside havana	Sec. 2 Twp. 34	feet from 🔀 E / 🔲 W Line of Section S. R.14 💢 E 🔲 W	
Number of Acres attributable to well: 10	Is Section: Regular	or Tirregular	
QTR/QTR/QTR/QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
P Show location of the well. Show footage to the nearest i	LAT lease or unit boundary line. Sh	ow the predicted locations of	

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

/5-/25-32083-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31486 Name: jack Horton	SW SW SW Ne Sec. 2 Twp. 34 S. R. 14 X Eas West			
Address 1: PO 97				
Address 2:	Lease Name: Melander Well #: 5			
City: Sedan State: Ks Zip: 67361 +				
Contact Person: Jack Horton	the lease below:			
Phone: (620) 249 4476 Fax: (629) 289 4045				
Contact Person: Jack Horton Phone: (620) 249 4476 Fax: (629) 289 4045 Email Address: jhhorton55@yahoo.com				
Surface Owner Information: Name: Red Buffalo Ranch	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: PO 45	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following: Counter the following: Counter the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: jack Horton		License Number: 31486					
Operator Address: PO 97			Sedan Ks 67361				
Contact Person: Jack Horton			Phone Number: 620 249 4476				
Lease Name & Well No.: Melander	5		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haui-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? X Yes No Pit dimensions (all but working pits): 5	Artificial Liner? Yes X N Length (fee	(bbls) No io at) 10 ppest point: Describe proce	Sec. 2 Twp. 34 R 14 East West 2,475 Feet from North / South Line of Section 2,295 Feet from East / West Line of Section Montgomery County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Clay sides bottom Width (feet) N/A: Steel Pits (feet) No Pit				
Distance to nearest water well within one-mile		Source of infor					
3210 feet Depth of water well	60 feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: fresh water					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized: Abandonment procedure: air dry, back fill processes					
Barrels of fluid produced daily:		Abandonment	procedure: RECEIVED				
Does the slope from the tank battery allow all s flow into the pit? Yes No	iplied ridids to	Drill pits must	be closed within 365 days of spud date. MAY 0 4 201				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
T 3/11 Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 5 - 4 - 11 Permit Num	iber:	Perm	nit Date: 5 - 4 - 1] Lease Inspection: Yes 🗷 No				