

* Location CORRECTED

For KCC Use: Effective Date: 5-24-10 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: Previously drilled month day year

OPERATOR: License# 34287 Name: Timbertake Energy Address 1: 21638 Tomball Parkway Address 2: Building D City: Houston State: Tx Zip: 77070 Contact Person: Phillip Christian Phone: 281 257-3113

CONTRACTOR: License# Name:

Spot Description: * SW - NE - SE - NW Sec. 27 Twp. 24 S. R. 21 E Line of Section (a/a/a) * 3,597 feet from N / S Line of Section * 3,279 feet from E / W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Allen Lease Name: Dickerson Well #: E-10 Field Name: Xenige Bronson - Xenia

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Burlson

Nearest Lease or unit boundary line (in footage): 475 * Ground Surface Elevation: Est 1110 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50 Depth to bottom of usable water: 100

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 20 RECEIVED

Length of Conductor Pipe (if any): Projected Total Depth: 1200 MAY 12 2011

Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other: KCC WICHITA

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: Mississippian

* WAS: Elev at 1100 IS: " " 1110 AFFIDAVIT

Well Drilled For: Oil Gas Seismic; # of Holes Other: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Well Class: Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: 1212 Bottom Hole Location: Top of the Mississippian KCC DKT #:

* WAS: NE-SE-NW-NE; 4360' FSL; 1580' FEL IS: SW-NE-SE-NW; 3597 FSL; 3279 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/4/11 Signature of Operator or Agent: Phillip Christian Title: COO

For KCC Use ONLY API # 15 - 001-30042-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. I II Approved by: PWA 5-19-2010 / PWA 5-12-2011 This authorization expires: 5-19-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27 24 21

CORRECTED

For KCC Use ONLY
API # 15 - 001-30042-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Timberlake Energy
Lease: Dickerson
Well Number: E-10
Field: Xeniga Bronson

Location of Well: County: Allen
3,597 feet from N / S Line of Section
3,279 feet from E / W Line of Section
Sec. 27 Twp. 24 S. R. 21 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____

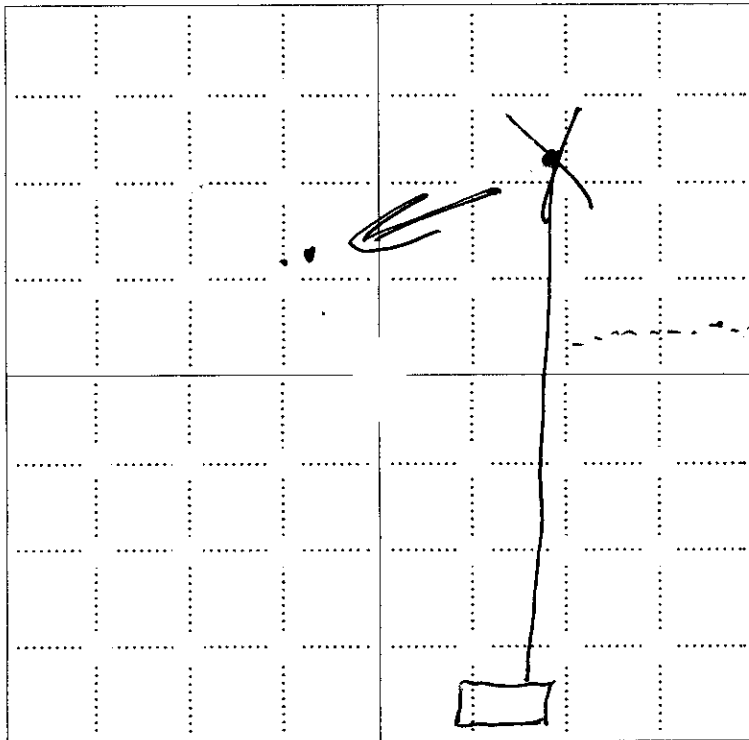
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.

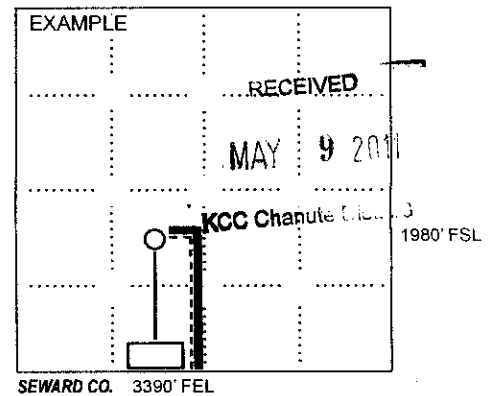


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LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

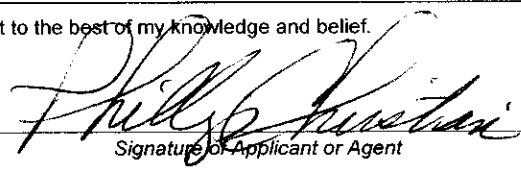
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Timberlake Energy		License Number: 34287	
Operator Address: 21638 Tomball Parkway		Building D Houston Tx 77070	
Contact Person: Phillip Christian		Phone Number: 281 257-3113	
Lease Name & Well No.: Dickerson E-10		Pit Location (QQQQ): SW - NE SE - NW	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: 4 CLOSED <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. 27 Twp. 24 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3597 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3279 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Allen County	
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>50</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. RECEIVED Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR MAY 12 2011 KCC WICHITA	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ RECEIVED Number of working pits to be utilized: _____ MAY 9 2011 Abandonment procedure: _____ KCC Chapter Disc #3 Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>5/4/11</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>5-12-11</u> Permit Number: _____ Permit Date: <u>5-12-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-001-30042-03-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34287
Name: Timberlake Energy
Address 1: 21638 Tomball Parkway
Address 2: Building D
City: Houston State: Tx Zip: 77070 + _____
Contact Person: PHILLIP CHRISTIAN
Phone: (713) 899-9700 Fax: (_____) _____
Email Address: PCHRIS12@GMAIL.COM

Well Location:
_____ Sec. 27 Twp. 24 S. R. 21 East West
County: Allen
Lease Name: Dickerson Well #: E-10

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: JOE DICKERSON
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

— Well Drilled 5/27/2010
When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of conducting this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/4/11 Signature of Operator or Agent: Phillip Christian Title: COO

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MAY 12 2011
KCC WICHITA

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



phone: 620-432-2300
fax: 620-432-2309
<http://kcc.ks.gov/>


Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

MEMORANDUM

To: Steve Korf

From: John Almond 

Date: May 10, 2011

Re: Drilling Intent

Steve,

Ryan Duling located the attached well #E-10 on the Dickerson lease, the well was drilled 763' off from the south and 1699' off from the east according to the original C-1 drilling intent. I instructed the operator to file a new intent for the well because it is too far from the original location, the new intent is attached. The new intent will need to be sent to Wichita to be processed, I gave it to you so you would be aware of what has happened. We are not interested in making any penalty recommendations, we only want the drilling intent to match the location of the well. Thanks

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KCC WICHITA

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



phone: 620-432-2300
fax: 620-432-2309
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

MEMORANDUM

To: Rick Hesterman

From: John Almond

Date: 5/10/2011

Re: Drilling Intent

Rick,

Please review the attached drilling intent. The operator filed a new intent to match the location where he drilled the well. Thanks

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