**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 193-20788-00-00 OPERATOR: License #: 3293 Name: Russell Oil, Inc. Spot Description: \_\_\_ NW\_SW\_NE\_NW Sec. 36 Twp. 10 S. R. 34 East West Address 1: PO Box 8050 880 Feet from 📝 North / South Line of Section Address 2: \_\_\_\_\_ City: Edmond State: OK Zip: 73083 + \_\_\_\_\_ \_\_ Feet from \_\_ East / \_/ West Line of Section Contact Person: LeRoy Holt II Footages Calculated from Nearest Outside Section Corner: Phone: (405\_) 752-7600 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG J D&A Cathodic County: Thomas Water Supply Well Other: SWD Permit #: Lease Name: Seele D \_\_ Well #: 1-36 Gas Storage Permit #: \_\_\_ Date Well Completed: 3/19/2011 Is ACO-1 filed? 

✓ Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 3/17/2011 <sub>bv:</sub> Pat Staab Producing Formation(s): List All (If needed attach another sheet) Plugging Commenced: 3/19/2011 - Depth to Top: - Bottom: - T.D. \_\_ Depth to Top: \_\_\_\_\_ 3/19/2011 Plugging Completed:\_\_\_ \_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Casing Size Setting Depth **Pulled Out** Content 8 5/8" 268.08' Surface Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 220 sacks 60/40 Poz. 4% gel, 1/4# flo-seal per sack. 1st plug @ 2714' with 25 sacks, 2nd plug @ 1712' with 100 sacks, 3rd plug @ 318' with 40 sacks, 4th plug @ 40' to surface iwth 10 sacks, 15 sacks for mouse hole, 30 sacks for rat hole, Consolidated (Ticket #30793). Plug down @ 7:30 pm on 3/19/2011. Name: Southwind Drilling, Inc. Plugging Contractor License #: 33350 Address 1: PO Box 276 Address 2: \_\_\_\_\_\_ State: **Kansas** zip: 67526 + \_\_\_\_ City: Ellinwood Phone: (620 ) 564-3800 Name of Party Responsible for Plugging Fees: Russell Oil, Inc. State of Kansas \_\_\_\_\_ County, Barton Employee of Operator or Operator on above-described well, Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

RECEIVED

MAR 2 4 2011

## SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: Seele D #1-36	
Plugging received from KCC representative:	
Name: Pat Staab Date	3-17-11 Time 4:00 PM
1 <sup>st</sup> plug @ 2714 ft. 25 sx.	Stands: 43
2nd plug @	Stands: 27
3rd plug @318 ft. 40 sx.	Stands: 5
4th plug @ftsx.	Stands:
5th plug @ftsx.	Stands:
Mouseholesx.	
Rahole $30 \text{ sx.}$	
Total Cement used: 220 sx.	
Type of cement 60/40 POZ, 40/0 Gel	, 4#FloSoel Ber Sack
Plug down @ 7:30 PM 3-19-//	
Call KCC When Completed:	ng nama a taong palaway.
Name: <u>Pat Stagb</u> Date	3-21-11 Time \$ 100 AM
	9:00 AM

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MAR 2 4 2011
KCC WICHITA