

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Tarkio Depth to Top: 2354' Bottom: 2358' T.D. _____
Topeka Depth to Top: 2662' Bottom: 2888' T.D. _____
Toronto Depth to Top: 2909' Bottom: 2987' T.D. _____
Lansing 2988' 3290' 3296'

API No. 15 - -167-00,167-00-00
Spot Description: _____
SW, SW, SE Sec. 11 Twp. 15 S. R. 13 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Kejr "C" Well #: 1
Date Well Completed: May, 1951
The plugging proposal was approved on: prior to plugging (Date)
by: District #4 (KCC District Agent's Name)
Plugging Commenced: 2-22-11
Plugging Completed: 4:30 P.M., 2-22-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Tarkio 2354-58'; Topeka 2665-69'	oil & water	surface	8-5/8"	769'	-0-
2684-90', 2698-2704'	2776-83', 2845-49', 2853-56'	production	4-1/2"	3292'	-0-
Toronto 2916-26';	Lansing 2989-98'				
3010-30', 3152-70'	3148-57', 3168-80'				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

The casing was perforated prior to plugging: 2 holes @ 760'.

1st Plug @ 3000'; mixed 50 sks. cement & 100# hulls. 2nd Plug @ 2300'; mixed 75 sks. cement. 3rd Plug @ 1550'; mixed 125 sks. cement & 300# hulls. 4th Plug @ 760'; mixed 70 sks. & circulated cement. Came out of hole - mixed 65 sks. cement & 155 sks. cement down 4-1/2" casing. Mixed 200 sks. cement down 8-5/8" casing & circulated through 4-1/2" casing.

TOTAL: 740 sks. 60/40 Pozmix & 400# hulls

Plugging Contractor License #: _____ Name: Quality Oilwell Cementing, Inc.
Address 1: P.O. Box 32 Address 2: _____
City: Russell State: Kansas Zip: 67665
Phone: (785) 483-2025

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MAR 21 2011
KCC WICHITA

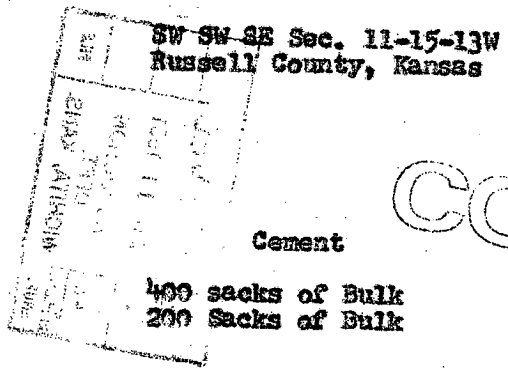
Name of Party Responsible for Plugging Fees: John O. Farmer, Inc.
State of Kansas County, Russell, ss.
John O. Farmer III, President of John O. Farmer, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: John O. Farmer III 3-18-11

Shell Oil Company
M. Kejr "C" No. 1

Total Depth: 3296'
Comm: 4-5-51
Comp 4-24-51



COPY

Casing

Cement

8 5/8" Set @ 769'
4 1/2" Set @ 3292'

400 sacks of Bulk
200 Sacks of Bulk

Formation	Depth
Surface Clay-Post rock	40
Shale-Shells	135
Sand-Shale	195
Shale-Shells	285
Pyrite-Shale	300
Sand-Pyrite	320
Shale	330
Sand-Pyrite	340
Shale	355
Sand	415
Sand-Shale	450
Shale -	505
Shale-Sand	520
Pyrite	525
Pyrite-Sand	535
Shale-RedBed	685
Red Bed	762
Anhydrite	793
Red Bed	860
Shale-Shells	1025
Sandy Shale-Shells	1150
Shale-Shells	1370
Shale-Salt	1415
Lower Anhydrite	1455
Shale-Shells	1510
Lime-Shale	2690
Lime	2895
Shale-Lime	3130
Lime	3180
Shale-	3183
Lime-Shale	3220
Lime	3260
Shale-Lime	3272
Conglomerate	3282
Conglomerate-Shale	3294
Conglomerate	3296'

STATE OF KANSAS)
)SS
RUSSELL COUNTY)

I hereby certify that the above information is true and correct to the best of my knowledge.

Viola Keller

Subscribed and sworn to before me this 9th day of May, 1951.

Charles H. ...
Notary Public

My commission expires: 6-17-54

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