**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API No. 15 - 167-23692-00-00 OPERATOR: License #: 5259 Name: Mai Oil Operations, Inc. Spot Description: \_\_\_\_\_ W2 - NE\_ NE\_ SW Sec. 2 Twp. 13 S. R. 14 East West Address 1: 8411 Preston Road, Suite 800 2,310 Feet from North / V South Line of Section Address 2: ..... \_\_\_\_\_\_ State: TX \_\_\_ Zip: 75225 \_ + \_\_\_\_\_ City: \_Dallas 2,050 \_\_ Feet from \_\_ East / 🗾 West Line of Section Contact Person: Allen Bangert Footages Calculated from Nearest Outside Section Corner: Phone: (214 ) 219-8883 NE NW SE ✓ SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG 🗸 D&A ☐ Cathodic County: Russell Water Supply Well Other: SWD Permit#: Lease Name: Larry Rein \_\_\_\_\_ Well #: \_1\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: Date Well Completed: 3/1/2011 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 3/1/2011 by David Wann Producing Formation(s): List All (If needed attach another sheet) (KCC District Agent's Name) Depth to Top: Bottom. T.D. Plugging Commenced: 3/1/2011 \_\_\_ Bottom: \_\_\_\_\_ T.D. \_ Depth to Top: \_\_\_\_ 3/1/2011 Plugging Completed:\_\_\_ \_\_\_\_\_ T.D. \_\_\_ Depth to Top: \_\_\_ Bottom: ..... Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth 8 5/8" Surface 412' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 180 sacks, 60/40 Poz, 4% gel, 1/4# flo-seal. 1st plug @ 3110' with 25 sacks, 2nd plug @ 650' with 25 sacks, 3rd plug @ 460' with 90 sacks, 4th plug @ 40' with 10 sacks, 30 sacks for rat hole. Plug down @ 6:45 pm on 3/1/2011. Job completed by Allied (Ticket # 34158). Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. Address 1: PO Box 276 Address 2: State: Kansas zip: 67526 + City: \_Ellinwood\_\_\_ Phone: (620 ) 564-3800 Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc. State of Kansas Jennifer Heape Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: Larry Rein #/ 15-167-23692-00-00			
Plugging received from KCC representative:			
Name: David W	lann	Date 3-/-//	Time 9:45
1 <sup>st</sup> plug @3//0ft	25	sx. Stands: 5	0
2nd plug @ft.	-25-	sx. Stands: / ¿	D-1/2
3rd plug @ft	<i>90</i> s	sx. Stands:	71/2
4th plug @ft	s	x. Stands:	/
5th plug @ft.	s	x. Stands:	
		·	
Mousehole		SX.	
Rahole	_30	SX.	
Total Cement used:	180	SX.	
Type of cement 60/40 Poz 4% Get 1/4# Floseal			
Plug down @ 6:45 P:M 3-1-11			
- Gall-KGC When-Completed:			
Name: Bruce Roddy Date 3-2-1/ Time 1:30			

RECEIVED MAR 0 8 2011 KCC WICHITA