Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Phone: (785) 483-2627

Michelle Wolz 3/1/2011

State of Texas

Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

All blanks must be Filled K.A.R. 82-3-117 API No. 15 - 065-03282-000 2 OPERATOR: License #: 3553 Name: Citation Oil & Gas Corp. Spot Description: \_\_\_\_ \_\_\_NW\_SW\_NW\_Sec. 10 Twp. 10 S. R. 25 East \( \sqrt{\text{West}} \) Address 1: P.O. Box 690688 Address 2: \_\_\_\_\_ City: Houston State: TX zip: 77269 + \_\_\_\_ 4,950 Feet from 🗸 East / 🗌 West Line of Section Contact Person: Michelle Wolz Footages Calculated from Nearest Outside Section Corner: Phone: (281) 891-1564 NE NW SE SW Type of Well: (Check one) ✓ Oil Well Gas Well GG D&A Cathodic County: Graham Water Supply Well Other: SWD Permit #: \_ Well #: <u>1</u>1-5 Lease Name: Elrick ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_ Date Well Completed: \_\_\_11/3/1958 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 10/15/2010 Producing Formation(s): List All (If needed attach another sheet) by: Steve Bond (KCC District Agent's Name) Toronto Depth to Top: 3794' Bottom: 3798' T.D. \_\_ Plugging Commenced: 2/17/2011 LKC Depth to Top: 3812' Bottom: 4020' T.D. Plugging Completed: 2/23/2011 Bottom: \_\_\_\_\_\_ T.D. \_\_\_\_ \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Pulled Out Size Setting Depth Formation Content Casing Oil Surface 8-5/8" 190' Oil 5-1/2" 4290' Production Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Please see wellbore schematic. RECEIVED MAR 07 2011 KCC WICHITA Name: Allied Cementing Co. Plugging Contractor License #: Address 1: P.O. Box 31 \_\_\_\_\_ Address 2: \_\_\_\_ State: KS Zip: 67665 City: Hays

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

	WELLBORE SCHEMATIC P&A			Elrick			Well No.	11-5 W
· · · · · · · · · · · · · · · · · · ·			Lease: API No.				Status	SI - WIW
100			Location:	NW SW NW,	Sec. 10. T10	S. R25W	12.200	Ų. 11111
			County:	Graham	State:	KS	Field:	Elrick
Į.			TD	4390'	GL GL	2541'	Spud Date:	10/5/58
		12 1/4" Hole	PBTD	4045'	KB	2546'	Comp Date:	11/3/58
8 5/8"		12 1/4 Hole	Current Perfs/OH			Current Zo		
1324			Current Pens/OH	: 3/94 - 40	20' (OA)	Current Zo	ne: Toronto, L	ansing-Kansas City
NA 👺	411							
125 sx		190'						
		Sqz holes @ 185'	Surface Equi	pment				
		cmt' w/ 40 sx 60/40	Unit Make: Unit Size:					
	:	to surface	Unit S/N: Unit Rotation:					
			SPM:		Stroke Le		Unit Sheave	):
		· .	Prime Mover:				Motor Sheav	
			Motor S/N:	·			Motor RPM	
		Sqz holes @ 1325'	MICIOI C/14.		····		I MOTOL LEL M	
		cmt' w/ 90 sx 60/40						
		CITIL W/ 90 SX 60/40						
T   @ 4040	. 5		Control Discol		·			
itage Tool @ 1842			Casing Break		<del></del>			
100 Bbis Oil based		i I		Size	Grade		Depth	Cement
mud circ'd to surf	1 I		Surface	8 5/8"	N N		190'	125 sx
	1 1	1	Production	5 1/2"	J-55	/ 14#	4290'	200 sx
			Production					
		_ _	Production					
			Liner					
	c	Sqz holes @ 2150'						
		cmt' w/ 125 sx 60/40		Current Com	nletion Ass	embly 2/11/	09	<del></del>
		7 7/8" Hole		Qty	Descript			Footage
		- 100		wiy	KB	.711		
				44611		W 1 55 0-45	THE 100 45 :	3.00
				115 jts			UE IPC tbg	3639.00
				11	5 1/2" X 2	3/8" PC Lo	K-Set PKR	3.50
	1							
CIBP @ 3010	1 1	<b> </b>   '			SALVAG	E VALUE:	55,000	
w/100 s	4							
Casing Leal	( <b>1</b>	L!						
f/ 3063' - 3094	4 1	Г						
		1						<u>                                   </u>
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	1	1 1						
			1		<u> </u>			
st. TOC @ ± 3400	Trans.	<b>I</b> _					TOT	AL 3645.50
(calc w/ 25% XS	Æ <b>I</b>	<b>I</b> 1						
	1.1	1:1						
	No. 1	3650'		Rod Detail				
	10 sx gel			Qty	Descript	ion		Footage
	€ 75 sx cmt	<b>1</b> 16.1						
	, 0 3x 0.11t	<b>4</b> 1. 1		<b> </b>	+			
•		<b>]</b>		<del> </del>	+			
		4		ļ		·		
	11							
CIBP @ 3750	1 1	20						
w/2 s	:	Toronto						
	<b>=</b>	3794' - 3798'	1					
	15.	Lansing - Kansas Cit	ν					
	<b>=</b>	3812' - 3820'	-		1			
	H	П						
		3843' - 3847'						
	同	1	1		+			
		3855' - 3859'	1		<u></u>	<del></del>	тот	AL 0.00
	ii	T		L			101/	
		빝	1					
	Ħ	3890' - 3894'	1					
	빌							
ľ	=	3948' - 3952'	Comments					
		<u> </u>		<u> </u>				MECEN!
	<b>=</b>	3968' - 3972'						-OLIV
	Ш	<u> </u>	RECEIVE MAR 0.7-2					
	<b>=</b>	3990' - 3994'						MAR N7.
		8.						
		4017' - 4020'						1/0-
CIBP @ 4045					····			KCC IAMA
		<b>5</b> 8		·				
w/ 2s	10	Charter		······································				
	184	Cherokee Lime						
	<b>.</b>	4255' - 4258' w/ 6 bpf						
	16							
5 1/2		■ 4 × 1	1					
J-55 / 14#								
J-55 / 14#			PREPARED BY					