Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

		K.A.R. 82	2-3-117		005 004 4457	2004: \				
OPERATOR: License #: 3553					API No. 15 - 065-03141:0001					
Name: Citation Oil & Gas Corp.					Spot Description:					
Address 1: P.O. Box 690688					NE SE SE SE Sec. 9 Twp. 10 S. R. 25 East ✓ West					
Address 2:					Feet from North / 📈 South Line of Section					
City: Houston										
Contact Person: Michelle			—	Footages Calculated from Nearest Outside Section Corner:						
Phone: (281) 891-156	<u> </u>			☐ NE ☐ NW ☐ SE ☐ SW						
Type of Well: (Check one)	Dil Well 🔲 Gas Well 📗	OG D&A Cathodi	•	County:	Graham					
Water Supply Well Other: SWD Permit #:					Lease Name: Elrick Well #: 8-2					
ENHR Permit#:	Gas Sto	rage Permit#:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes] No	The plugging proposal was approved on: 2/3/2011 (Date)						
Producing Formation(s): List A	All (If needed attach another	sheet)		by: Stev	ve Bond	(KCC District Age	nt's Name)			
LKC Depth to	Top: <u>3756'</u> Botto	m: <u>3980'</u> T.D				011				
Depth to	Top: Botton	m: T.D	[011				
Depth to	Top: Botton	m:T.D		riugging C	Joinpleted: <u>Z/Z4/Z(</u>	/ 				
Show depth and thickness of a	all water, oil and gas forma	itions.								
Oil, Gas or Water Records			Casing I	Record (Surfa	ace, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
	Oil	0	0.5/0		0401	0				
	Oil	Surface	8-5/8		243'	0				
	Oil	Production	5-1/2		4214'	0				
							1			
Describe in detail the manner cement or other plugs were us Please see wellbox	sed, state the character of	- · · · · · · · · · · · · · · · · · · ·		•		ds used in introducing it into th	e hole. If			
						RECEIVED				
						MAR 0 2	2011			
Plugging Contractor License #		Name [.]	Allied Cementing Co.		KCC WICHITA					
Address 1: P.O. Box 31			Address	3 2:						
City: Hays				State: KS	3	z _{ip:} <u>67665</u> +	 			
Phone: (785) 483-26	27			_			3			
Name of Party Responsible fo	r Plugging Fees: <u>Citat</u>	on Oil & Gas Corp.					2			
State of Texas	County, _	Harris		, ss.		•				
Michelle Wolz 3/1/	2011 (Print Name)			_ _ Em	ployee of Operator or	Operator on above-descr	ibed well,			
hains first duly swam on ooth	, ,	lan of the facts statements as	nd matte	re harain car	stained, and the log of	the above-described well is as	filed and			

WEL	LBORE SCHE	:IVIATIC								
	P&A	<u> </u>	Lease:	Elrick		Well No.	8-2			
		API No.	15-065-03141-0	0-00	Status	TA'd				
			Location:		EL, NE SE SE Sec. 9					
					Character MC	Field	Claial:			
			County:	Graham	State: KS	Field:	Elrick			
8 5/8"			TD	4224'	GL NA	Spud Date:	NA			
NA		cmt' w/40 sx 60/40	PBTD	3650' (CIBP)	KB NA	Comp Date:	11/4/1958			
175 sx		243'	Current Perfs/OH:		BD Current Zo					
175 5. 21		243	Outlett Claron.	. OLL VVI	DD Current 20	me.				
			Surface Equit	ment						
	i	·	Surface Equipment Unit Make: Unit Size:							
						nit Detetion:				
			Unit S/N: SPM:		Stroke Length:	nit Rotation: Unit Sheave:				
			Prime Mover:		iotroke Length.					
					· · · · · · · · · · · · · · · · · · ·	Motor Sheave:				
			Motor S/N:			Motor RPM:				
	•									
			Casing Break	down Size	Grade / Wt	Depth	Cement			
			Surface	8 5/8"	NA NA	243'	175 sx			
		0 1 1 0 40051	Production	5 1/2"	NA NA	4214'	175 sx			
	111 9	Sqz hole @ 1325'		5 1/2	IVA	4214	1/5 SX			
		cmt' w/90 sx 60/40	Production	ļ	ļ					
		I∎i	Production							
		I∎i	Liner	1	1					
		I	Linei	1	1.		1			
	ے	- Sqz hole @ 2150'		Tubing Breakd	lown					
		cmt' w/125 sx 60/40	1	Qty	Description		Footage			
	ł					· · · · · · · · · · · · · · · · · · ·				
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	,					TOTAL	0.00			
				Rod Breakdow Qty	n Description	· Control of the Cont	Footage			
				<u>u,y</u>	Description		Toolage			
Est. TOC @ ~3100'							-			
Calc w/ NO excess										
		CIBP @ 3650' + 1 sact	4				-			
		3756'-3762'								
		3802'-3808'				TOTAL	0.00			
			Commonto				RECEIVE			
		3905'-3909'								
,		<u></u>	Well has been s	hut-in since 12/16/	2000. CIBP set @ 3650'	tor TA status	MAR 0 2 20			
		3928'-3934'				1 2				
						17				
		3956'-3980'				K	CC WICHI			
						<u> </u>	CC WICHI			
		3956'-3980'				<u> </u>	CC WICHI			
		3956'-3980' 3974'-3980'				, and the second	HOIW OO			
5 1/2" NA 175 sx		3956'-3980' 3974'-3980'				N	CC WICHI			