Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me-God.

Signature:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 095-21140-00-00 OPERATOR: License #: 4706 Messenger Petroleum Inc Spot Description: ___ SE_SE_SE_NW Sec. 34 Twp. 30 S. R. 7 East West Address 1: 525 S Main 2,350 Feet from North / South Line of Section Address 2: City: Kingman State: KS Zip: 67068 + _ _ _ Feet from East / West Line of Section Contact Person: Jon F. Messenger Footages Calculated from Nearest Outside Section Corner: Phone: (620__) 532-5400 NE NW SE SW Type of Well: (Check one) 📝 Oil Well 📗 Gas Well 📗 OG 📗 D&A 📗 Cathodic County: Kingman Water Supply Well Other: _____ SWD Permit #:___ Lease Name: Norris C Well #: 1 ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 01-28-2011 by: Steve VanGeison/Jeff Klock (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) Simpson Depth to Top: 4715 Bettom: 4750 T.D. 4750 Plugging Commenced: 02-03-2011 Mississippian Depth to Top: 4340 Bottom: 4377 T.D. Plugging Completed: 02-04-2011 _ Depth to Top: _____ Bottom: ___ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Size Content Casing Setting Depth Pulled Out 8-5/8" 264 oil & water Simpson, surface none recovered Miss production 4715 oil,gas,& water Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Cut surface casing off below ground. Sanded in well - Tagged sand at 3350' (CIBP had already been set @ 4460' & 3419'). Bailed 4 sacks cement on sand. Ripped casing @ 3040' & 2825', pipe came free @ 2825'. Pulled casing up to 1300' & pumped 35 sacks cement, 3% CC & 100# hulls. Pulled to 800' & pumped 35 sacks cement, 3% CC & 100# hulls. Pulled to 295' & pumped 110 sacks cement to surface. Pulled rest of casing & topped off-well with 25 sacks dry cement. Topped well off with 75 sacks 100# slurry, backfilled cellar RECEIVED MAR 0 4 2011 Plugging Contractor License #: 31925 Name: Quality Well Service, Inc. KCC WICH Address 1: 190 US Hwy 56 City: Ellinwood Phone: (620) 727-3410 Name of Party Responsible for Plugging Fees: Messenger Petroleum, Inc. State of Kansas Jon F. Messenger Employee of Operator or Operator on above-described well, (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and