

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 32334  
Name: Chesapeake Operating, Inc.  
Address 1: P.O. Box 18496  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73154 + 0496  
Contact Person: David Wiist  
Phone: (405) 935-3906  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Chase Depth to Top: 2,738' Bottom: 2,748' T.D. 2,785'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 075-20540-0000  
Spot Description: \_\_\_\_\_  
SW NE SE Sec. 1 Twp. 22 S. R. 41  East  West  
1,325 Feet from  North /  South Line of Section  
1,250 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hamilton  
Lease Name: Boltz Well #: 2A-1  
Date Well Completed: 1994  
The plugging proposal was approved on: 1/27/2011 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: 2/23/2011  
Plugging Completed: 2/24/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Chase	Gas	Surface	8 5/8"	334'	0'
Ogallah	Water	Production	4 1/2"	2,780'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Plugging activity

Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.  
Address 1: P.O. Box 31 Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Phone: (\_\_\_\_) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.  
State of Oklahoma County, Oklahoma, ss. \_\_\_\_\_  
David Wiist Jr.  Employee of Operator or  Operator on above-described well,  
(Print Name)  
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.  
Signature: David Wiist  
Digitally signed by David Wiist  
DN: dc=net, dc=chkenery, ou=Users and Groups,  
cn=David Wiist, email=david.wiist@chk.com  
Date: 2011.03.09 07:12:38 -0600

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 10 2011

KCC WICHITA

# ALLIED CEMENTING CO. LLC. 035570

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Orkney, KS

DATE <u>2/11/11</u>	SEC <u>1</u>	TWP <u>22</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30p</u>	JOB FINISH <u>5:00p</u>
LEASE <u>B912</u>	WELL# <u>2A-1</u>	LOCATION <u>Tribune S to Hs. Kell CR 2</u>	COUNTY <u>Hamilton</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Superior</u>	OWNER <u>Sumner</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>4 1/2</u>	DEPTH <u>2780</u>
TUBING SIZE <u>4 1/2</u>	DEPTH <u>500lb Hulls = 2 1/2 SK's on hole</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>132</u> @ _____
MEAS. LINE _____ SHOE JOINT _____	POZ MIX <u>22</u> @ _____
CEMENT LEFT IN CSG _____	GEL <u>8</u> @ _____
PERFS. <u>27-28-42</u>	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Alan</u>	
# <u>431</u> HELPER <u>Wesley</u>	
BULK TRUCK _____	
# <u>394</u> DRIVER <u>Terry</u>	
BULK TRUCK _____	
# _____ DRIVER _____	
	HANDLING <u>762 SK's</u>
	MILEAGE <u>10 * 5K/mile</u>

**REMARKS:**

① 2700' - mix 50lb Hulls w/ 100' mix 100 lb Hulls w/ 155 SK's cement, Displace w/ 50lb Hulls, 100' w/ 50lb Hulls

② 2400' - mix 75 SK's cement w/ 100lb Hulls, Displace w/ 50lb Hulls

③ 1200 FT - mix 400 SK's, Circulate to surface w/ 100lb Hulls

mix 10 SK's down to 400

mix 10 SK's to top of 411'

used 23.0 SK's

*Thank You Alan, Wesley*

CHARGE TO: Chase people

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

AFE 801996

To Allied Cementing Co., LLC:  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME Devin's Field

SIGNATURE Devin's Field

**RECEIVED**  
**MAR 10 2011**

KCC WICHITA

Boltz 2A-1: Daily Activity – P&A

2/23/2011 MIRU, SUPERIOR WELL SVC. RIG 5 # HPJSAM, MIRU C.F. SERVICE. TIH W/ RETRIEVING HEAD AND TBG RELEASE RBP @ 2701' TOH W/ TBG, RET. HEAD AND RBP. LD RET. HEAD AND RBP, RAN BACK IN W/ TBG OPEN ENDED TO 1900' CWI SDFN,

2/24/2011 HPJSAM RIG CREW FINISHED RUN TBG OPEN ENDED TO 2700' 82 JTS, MIRU ALLIED CEMENTING CO. PMP DOWN TBG W/ 200 # COTTON SEED HULLS AND 25 SX CMT 2700' TO 2400' PULLED 10 JTS AND LD, PMP 200 # COTTON SEED HULLS AND 75 SX DOWN TBG FROM 2400' TO 1200' PULLED 36 JTS AND LD PMP 100 # COTTON SEED HULLS AND 100 SX CMT FROM 1200 TO SURFACE. LD LAST 36 JTS AND TOP OFF 4 1/2 CSG, PUMP 15 SX CMT DOWN ANNULUS AND PRESSURE TO 250 PSI HELD GOOD, RDMO FINAL, KCC REP ON LOCATION KEN JEHLIK. CUT OFF CSG 4' 1/2" BELOW GL, WELD ON ID PLATE AND CLEAN UP LOCATION, FINAL, ( DROP FROM REPORT, )

RECEIVED

MAR 10 2011

KCC WICHITA