

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist
Phone: (405) 935-3906
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
U Winfield Depth to Top: 2,430' Bottom: 2,440' T.D. 2,500'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 075-20124-0000
Spot Description: _____
C NW SE Sec. 35 Twp. 23 S. R. 40 East West
1,980 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hamilton
Lease Name: Cook Well #: 2-35
Date Well Completed: 1/23/1976
The plugging proposal was approved on: 1/5/2011 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 3/1/2011
Plugging Completed: 3/2/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
U Winfield	Gas	Surface	8 5/8"	445'	0'
	Gas	Production	4 1/2"	2,499'	0'
Permian	Water				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Plugging activity

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Plugging Contractor License #: 9999 Name: Allied Cementing Co., Inc.
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____

KCC WICHITA

Phone: (____) _____

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.

State of Oklahoma County, Oklahoma, ss.

David Wiist Jr. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____
Digitally signed by David Wiist
DN: dc=net, dc=chkenegy, ou=Users and Groups,
cn=David Wiist, email=david.wiist@chk.com
Date: 2011.03.09 07:04:47 -06'00'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Cook 2-35: Daily Activity – P&A

3/1/2011 MIRU, SUPERIOR WELL SVC; RIG 5 # HPJSAM, UNSEATED PMP GOOD VAC TOH W/ RODS PMP, RU TO PULL TBG LD S/N AND MA, RAN 66 JTS OPEN ENDED BACK IN. SCHEDULED TO PLUG WELL IN AM, CWI SDFN.

3/2/2011 MIRU. ALLIED CEMENTING CO, RIG CREW FINISHED RUNNING TBG DOWN TO 2405', PMP DOWN TBG WITH 200 # COTTON SEED HULLS AND 25 SX OF 60/40 CMT FROM 2405' TO 2000', PULLED TBG OUT TO 1900' AND PMP DOWN TBG WITH 50 # COTTON SEED HULLS AND 40 SX OF 60/40 CMT FROM 1900' TO 1250' GOOD CIRCULATION TO SURFACE, TOOH WITH TBG. MIRU LOG - TECH OF KS, RAN BOND LOG FROM 1000' TO 0' TOC @ 450'. SHOT SQZ HOLES @ 410' TO 411' RAN TBG BACK IN TO 1000' SPOT 30 SX 60/40 CMT PLUG @ 1000' TO 500' TOOH WITH TBG AND LD, HOOK ON TO 4 1/2 CSG AND PMP 90 SX CMT DOWN 4 1/2 CSG CMT DID CIRCULATE TO SURFACE. KCC REP ON LOCATION WAS KEN JEHLIK, CUT OFF CSG 4' BELOW GL. WELD ON ID PLATE AND CLEAN UP LOCATION, WELL IS PLUG,

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ALLIED CEMENTING CO., LLC. 040888

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ocala, KS

DATE <u>3-2-11</u>	SEC <u>35</u>	TWP <u>23N</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>9:00am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>COOK</u>	WELL# <u>2-35</u>	LOCATION <u>Symmetrical E. 3w. 2E</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
<input checked="" type="checkbox"/> OLD DR. NEW (Circle one)							

CONTRACTOR <u>Supervisor</u>	OWNER
TYPE OF JOB <u>A.C.P.</u>	
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8</u>	DEPTH <u>2405'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS:	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>300 sacks 60/40</u>
	<u>49 sacks 500+ hulk</u>
	<u>(used 125 sacks + 200+ hulk)</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Russ 4</u>
# <u>431</u>	HELPER <u>Dennis</u>
BULK TRUCK	
# <u>394</u>	DRIVER <u>W. Adrop</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Run 2500' with 150' hulk @ 2405'
Max 40 sacks w/ 50+ hulk @ 1900'
Min 30 sacks @ 1000'
Min 90 sacks till 4 1/2 and
4 1/2 / 2552' run tubing

Sub level slab @
Thanks Russ 4 & crew

ATT # 801966

CHARGE TO: Chesapeake Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL	_____
SERVICE	_____
DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	<u>95</u> @ _____
MANIFOLD	@ _____
	@ _____
	@ _____

PLUG & FLOAT EQUIPMENT

935 9935 TOTAL _____

PN # 218359

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dennis Frick
 SIGNATURE Dennis Frick

TOTAL	_____
SALES TAX (if Any)	_____
TOTAL CHARGES	_____
DISCOUNT	_____
IF PAID IN 30 DAYS	_____

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LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.
GREAT BEND, KANSAS 67530
(620) 792-2167

INVOICE

6449

Date 3-2-11

CHARGE TO: Phosphate Operating, Inc.
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
LEASE AND WELL NO. Cook # 2-35 FIELD Bradshaw
NEAREST TOWN _____ COUNTY Hamilton STATE KS
SPOT LOCATION C-NW-35 * SEC. 35 TWP. 33S RANGE 4NW
ZERO 146L CASING SIZE 4 1/2 WEIGHT _____
CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL Full
ENGINEER Lee Bartz OPERATOR Tom Schutte

PERFORATING				
Description	No. Shots	Depth From	To	Amount
<u>Driven HSC 3125-302 Sorensen Holes</u>	<u>4</u>	<u>410</u>	<u>411</u>	

DEPTH AND OPERATIONS CHARGES				
Description	Depth From	To	Total No. Ft.	Price Per Ft.
<u>Runner Roy / 100 / Bond</u>	<u>0</u>	<u>1000</u>	<u>MIN</u>	<u>.31</u>
	<u>1000</u>	<u>0</u>	<u>MIN</u>	<u>.29</u>
<u>AFE 801966</u>	<u>935</u>	<u>9935</u>		
<u>ID 218359</u>				

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE. <u>Lee Bartz</u> 3-2-2011 Customer Signature Date	Sub Total	
	Code Ref. Tool Insurance	
 Tax	
	

WHITE - Original CANARY - File Copy PINK - Customer Copy GOLDENROD - Field Copy

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