

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: 34392
 Name: TexKan Exploration, LLC
 Address 1: PO Box 191643
 Address 2: _____
 City: Dallas State: TX Zip: 75219 + _____
 Contact Person: Bill Robinson
 Phone: (785) 216-0064
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 065-23719-00-00
 Spot Description: _____
SE SE SE Sec. 29 Twp. 9 S. R. 21 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Hill Well #: 1
 Date Well Completed: 2/26/2011
 The plugging proposal was approved on: 2/24/2011 (Date)
 by: Case Morris (KCC District Agent's Name)
 Plugging Commenced: 2/25/2011
 Plugging Completed: 2/26/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	221.78'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 245 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack. 1st plug @ 3900' with 25 sacks, 2nd plug @ 1830' with 25 sacks, 3rd plug @ 1050' with 100 sacks, 4th plug @ 275' with 40 sacks, 5th plug @ 40' with 10 sacks. Mouse hole with 15 sacks, rat hole with 30 sacks. Plug down @ 4:00 am on 2/26/2011. (Allied Ticket #034.116).

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
 Address 1: PO Box 276 Address 2: _____
 City: Ellinwood State: KS Zip: 67526 + _____
 Phone: (620) 564-3800
 Name of Party Responsible for Plugging Fees: TexKan Exploration, LLC
 State of Kansas County, Barton, ss.
Jennifer Heape Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 07 2011
KCC WICHITA

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Hill #1

Plugging received from KCC representative:

Name: Case Morris Date 2-24-11 Time 2:45 PM

1st plug @ 3900 ft. 25 sx. Stands: 62

2nd plug @ 1830 ft. 25 sx. Stands: 29

3rd plug @ 1050 ft. 100 sx. Stands: 16 1/2

4th plug @ 275 ft. 40 sx. Stands: 4 1/2

5th plug @ 40 ft. 10 sx. Stands: _____

Mousehole 15 sx.

Rahole 30 sx.

Total Cement used: 245 sx.

Type of cement 600/40 po2, 4% Gel, 1/4" F/10 Seal Per Sack

Plug down @ 4:00 AM 2-26-11 Allied TR# 034116

Call KCC When Completed:

Name: Ed Shoemaker Date 2-28-11 Time 2:45 PM

RECEIVED
MAR 07 2011
KCC WICHITA