

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31191
Name: R & B Oil & Gas, Inc
Address 1: 912 N Logan
Address 2: P.O. Box 195
City: Attica State: KS Zip: 67009 + 9217
Contact Person: Randy Newberry
Phone: (620) 254-7251
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
KS City H Depth to Top: 3600 Bottom: 3606 T.D. 4052

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 155-21467-00-00
Spot Description: SE SE SW
SE SE SW Sec. 29 Twp. 26 S. R. 9 East West
330 Feet from North / South Line of Section
2,070 2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: RENO
Lease Name: FOSTER Well #: 1-29
Date Well Completed: _____
The plugging proposal was approved on: 1/13/11 (Date)
by: JEFF KLOCK (KCC District Agent's Name)
Plugging Commenced: 2/4/11
Plugging Completed: 2/11/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8.625	281	200 SACKS CEMENT
<u>KS City H</u>	<u>Oil & Gas</u>	PRODUCTION	4.5	4048	150 SACKS CEMENT

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 30 sacks cement & 100# hulls down 4 1/2" casing, displaced with 53 barrels water; shut in pressure 250 lbs. Checked hole, cement at 3240'. Ripped casing at 2220', 2050', 1810', 1630' & 1520'. Came loose at 1520', Pulled casing to 1400' & pumped 35 sacks cement, 3% cc & 100# hulls. Pulled to 900' & pumped 35 sacks cement & 100# hulls. Pulled to 330' & circulated with 35 sacks cement to surface. Pulled rest of casing.

Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190 US Hwt 56 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 727-3410

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Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.
State of Kansas County, Harper, ss.
Randy Newberry, President of R+B Oil & Gas, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Randy Newberry

Jane Swingle
JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 11-15-2014

QUALITY WELL SERVICE, INC.

579 390
5162

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	2-10-11	Sec.	29	Twp.	26	Range	9	County	RENO	State	KS	On Location		Finish	
Lease	FOSTER		Well No.	1-29		Location PENALOSA FIN HOW N INTO									
Contractor	QWS					Owner To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	PTA					Charge To R+B									
Hole Size						T.D.									
Csg.	4 1/2					Depth									
Tbg. Size						Depth									
Tool						Depth									
Cement Left in Csg.						Shoe Joint									
Meas Line						Displace									
EQUIPMENT						300 HULLS									
Pumptrk	6	No.	GRADY			Common 111									
Bulktrk	7	No.	TARD			Poz. Mix 74									
Bulktrk		No.				Gel. 6									
Pickup		No.				Calcium 1									
JOB SERVICES & REMARKS						Hulls 3									
Rat Hole						Salt									
Mouse Hole						Flowseal									
Centralizers						Kol-Seal									
Baskets						Mud CLR 48									
D/V or Port Collar						CFL-117 or CD110 CAF 38									
PUMPED BOTTOM WITH						Sand									
30 SKS 60/40 4% 100 HULLS						Handling 195									
1" Plug @ 1400 PUMPED						Mileage 29									
35 SKS 60/40 4% 100 HULLS + 1 KC						FLOAT EQUIPMENT									
2" Plug @ 875' PUMPED						Guide Shoe									
35 SKS 60/40 4% 100 HULLS						Centralizer									
3" Plug @ 250 To SFC						Baskets									
PUMPED 35 SKS 60/40 4%						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge PTA									
						Mileage 29									
						Tax									
						Discount									
						Total Charge									
X Signature															

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