

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30705
Name: Younger Energy Company
Address 1: 453 S. Webb Road, Suite 100
Address 2: _____
City: Wichita State: KS Zip: 67207 + 1310
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No C-10 If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Lsg/KC Depth to Top: 3576 Bottom: 3582 T.D. 4082

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 145-20,780-5000
Spot Description: _____
____ - NE- NW NW Sec. 30 Twp. 22 S. R. 15 East West
330 319 Feet from North / South Line of Section
42804297 Feet from East / West Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: Gilcrease Well #: 1
Date Well Completed: 3/31/1981
The plugging proposal was approved on: 11-10-2010 (Date)
by: Richard Lacey (KCC District Agent's Name)
Plugging Commenced: 11-10-2010
Plugging Completed: 2-21-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8"	403'	none
		Production	4-1/2"	4024'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

There were 84 jts. 2-3/8" tubing stuck in hole. Pumped 50 sxs 60/40 pozmix, 4% gel @ 2604' down the tubing. Ran freepoint - @ 900' tbg is stuck, 840' tbg is 20% free, 805' tbg is 100% free. Pumped 50 sxs cement down the tubing. Perforated tubing and casing at 830', tubing would not pull free. Perforated tubing and casing at 800'. Pumped 50 sxs @ 800'. Perforated tubing and casing at 490'. Pulled 490' tubing and pumped 100 sxs @ 500'. Cement did not circulate. Shut down 11-10-2010. On 2-21-2011, topped off with 25 sxs 60/40 pozmix w/4% gel.

Plugging Contractor License #: 7023 Name: Klima Well Service Inc.
Address 1: P.O. Box 48 Address 2: _____
City: Great Bend State: KS Zip: 67530 + _____
Phone: (620) 793-8888
Name of Party Responsible for Plugging Fees: Younger Energy Company, 453 S. Webb Rd., Suite 100, Wichita, KS 67207
State of Kansas County, Sedgwick, ss.
Diane Rebstock Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Diane Rebstock
Diane Rebstock, V.P. Finance

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 08 2011
KCC WICHITA