For KCC Use:	4-5-10	
Effective Date:	<u> </u>	
District #		
SGA2 TY	s No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL st be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Expected Soud Date: April 17, 2010	
Expecied Spud Date.	Spot Description:
month day year	NW . SW . SW Sec. 31 Twp. 30 S. R. 22 XE W
OPERATOR: License#	(0/0/0/0) 1,111 feet from N / X S Line of Section
Name: WHL Energy Midcon LLC	4,735 feet from XE / W Line of Section
Address 1: P.O. Box 21	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Girard State: KS Zip: 66743 +	County: Crawford
Contact Person: Tony Anderson Phone: 620-724-2860	Lease Name: Underwood "31" Well #: 31-202
	Field Name: McCune
CONTRACTOR: License# 9684	Is this a Prorated / Spaced Field?
Name: MS Drilling	Target Formation(s): Cattlemen
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 845 45
XOil	Ground-Surface Elevation: 880 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100' Depth to bottom of usable water: 100' NOO'
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I
_	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: _ 300'
Well Name:	Formation at Total Depth: Cattlemen /
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
,	RECEIVED
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq. FEB 2 3 2011
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	KCC MICHITA
2. A copy of the approved notice of intent to drill shall be posted on each of	, ·
3. The minimum amount of surface pipe as specified below shall be set by	rining rig; virculating cement to the top; in all cases surface pipe shall be set
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