For KCc Use:	5-31-2010
Effective Date: _	3 31-20.0
District #	<u>ع</u>
SGA2 TVes	X No



October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 12, 2010	Spot Description:
month day year	NE - NE - NE - NW Sec. 7 Twp. 31 S. R. 22 XE W
34328	(0/0/0/0) 5,033 feet from N / X S Line of Section
OPERATOR: License# Name: WHL Energy Midcon LLC	2,826 feet from X E / W Line of Section
Address 1: P.O. Box 21	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Anderson	County: Crawford
Phone: 620-724-2860	Lease Name: Samp Well #: SAM-54
	Field Name: McCune
CONTRACTOR: License# 9684 V	Is this a Prorated / Spaced Field?
Name: MS Drilling	Target Formation(s): Cattlemen Sand
. Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 186'
	Ground Surface Elevation: 895' feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotany Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100'
Other:	Depth to bottom of usable water:
Other:	Surface Pine by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
	Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: 300'
Well Name:	Formation at Total Depth: Cattlemen Sand
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other: Air
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	Will Cores be taken?
	If You proposed Jones
•	If Yes, proposed zone: RECEIVED
AGEIR	KANSAS CORPORATION COMMIS
AFFIC	KANSAS CORPORATION COMMIS
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**KCC WICHITA**