For NCC Use:	5-31-2010	
District #	3	_
SGA2 Tye	s X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

FOITH C*1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date: July 15, 2010 month day year		
	Spot Description:	
,	NE - NE - SW - NW Sec. 7 Twp. 31 S. R.	22 XE W
34328	(a/a/a/a) 3,792 feet from N / N	
PERATOR: License#	4,040 feet from X E /	
ame: WHL Energy Midcon LLC		Two rule of Section
ddress 1: P.O. Box 21	Is SECTION: Regular Irregular?	
ddress 2:	(Note: Locate well on the Section Plat on reverse	e side)
ty: Girard State: KS Zip: 66743 +	County: Crawford	
ontact Person: Tony Anderson	Lease Name: Samp V	/ell #: SAM-55
none: 620-724-2860	Field Name: McCune	· · · · · · · · · · · · · · · · · · ·
ONTRACTOR: License#_ 9684		
me: MS Drilling	Is this a Prorated / Spaced Field?	Yes No
arie.	Target Formation(s): Cattlemen Sand	···
Well-Drilled For: Well-Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1240'	
XOil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 886'	feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'	
Other:	Depth to bottom of usable water: 1000'	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
	Length of Conductor Ding (if and). None	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 300'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattlemen Sand	
	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air	
es, true vertical depth:	DWR Permit #:	
ttom Hole Location:	(Note: Apply for Permit with DWR)	
C DKT #:	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	RECEIVED
		MANSAS CORPORATION COI
ΔFF	FIDAVIT	
e undersigned hereby affirms that the drilling, completion and eventual plu		MAY 26 2010
s agreed that the following minimum requirements will be met:	agging of the new nim comply marrices at coq.	•
		CONSERVATION DIVI
Notify the appropriate district office <i>prior</i> to spudding of well;	·	WICHITA, KS
2. A copy of the approved notice of intent to drill shall be posted on each		
3. The minimum amount of surface pipe as specified below shall be set		De sei
through all unconsolidated materials plus a minimum of 20 feet into the	trict office on plug length and placement is necessary prior to .	olugging:
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	trict office on plug length and placement is necessary <i>prior to</i> p	olugging;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg	trict office on plug length and placement is necessary prior to ged or production casing is cemented in;	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg	trict office on plug length and placement is necessary prior to g ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of s	pud date.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	trict office on plug length and placement is necessary prior to god or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags, which applies to the KCC District 3 area, alternate I	pud date. I cementing
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	trict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standards. Which applies to the KCC District 3 area, alternate I applied and I cases, NOTIFY district office prior to any celes.	pud date. I cementing
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the box.	trict office on plug length and placement is necessary <i>prior to</i> god or production casing is cemented in: ad from below any usable water to surface within 120 DAYS of standard surface, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.	pud date. I cementing menting.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the boundary 24, 2010.	trict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standards. Which applies to the KCC District 3 area, alternate I applied and I cases, NOTIFY district office prior to any celes.	pud date. I cementing menting.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the boundary 24, 2010.	trict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags 133,891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Managing I	pud date. I cementing menting. Member
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the best because May 24, 2010 Signature of Operator or Agent:	trict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags 133,891-C, which applies to the KCC District 3 area, alternate lest plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Managing I	pud date. I cementing menting.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be creby certify that the statements made herein are true and correct to the base of the spud date of Agent: Signature of Operator or Agent:	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standard standard surface. It is plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	pud date. I cementing menting. Member
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date of the statements made herein are true and correct to the base of the spud date of the statements made herein are true and correct to the base of the spud date of the spud date of the well shall be determined by the statements are true and correct to the base of the spud date of the well shall be determined by the statements are true and correct to the base of the spud date of the well shall be determined by the statements are true and correct to the base of the spud date of the well shall be determined by the statements are true and correct to the base of the spud date of the well shall be determined by the statements are true and correct to the base of the spud date of the well shall be determined by the statement of the spud date of the	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standard standar	pud date. I cementing menting. Member
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the best best best between the complete of the statements of the complete of the best best best best best best best bes	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standard plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order.	pud date. I cementing menting. Member 7 ets: 3
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the second state of the statements of the second state of the second state of the statements of the second state of the statements of the second state of the second stat	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standard plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill;	pud date. I cementing menting. Member Pars: Direre-entry:
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the second of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the base of the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the surface of the spud date or the well shall be ereby certified by the surface of the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the spud date or the spud date or the well shall be ereby certified by the spud date or the well shall be ereby certified by the spud date or the spud date or the well shall be ereby certified by the spud date or th	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of standard plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (pud date. I cementing menting. Member Pris: Dirice-entry: Within 60 days):
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the best between the complete of the boundary of the statements of Operator or Agent: May 24, 2010	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags 133,891-C, which applies to the KCC District 3 area, alternate the plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Managing Managing	menting. Member Tars: pre-entry: within 60 days); ter.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the b te: May 24, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 22112 - ODO Conductor pipe required	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags, 891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill;	menting. Member Tas: or re-entry: within 60 days); ter.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the best terms and the statements of Operator or Agent: May 24, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 22112 - ODO Conductor pipe required	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags, 891-C, which applies to the KCC District 3 area, alternate I apply plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (CP-4) after plugging is completed (CP-4) after plugging or injecting salt was the first permit has expired (See: authorized expiration date) procheck the box below and return to the address below.	menting. Member 7 ets: or re-entry: within 60 days); ter. please
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the b te: May 24, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 22112 - 0000 Conductor pipe required	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags, 891-C, which applies to the KCC District 3 area, alternate I apply plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover of the submit plugging report (CP-4) after plugging is completed (CP-4) after plugging is completed (CP-4) after plugging is all water if this permit has expired (See: authorized expiration date) procheck the box below and return to the address below. Well Not Drilled - Permit Expired Date:	menting. Member Tas: or re-entry: within 60 days); ter.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the b te: May 24, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 22112 - 0000 Conductor pipe required	trict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of stags, 891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any celest of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt water the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	menting. Member 7 ets: or re-entry: within 60 days); ter. please

KCC WICHITA