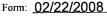
KCC OIL/GAS REGULATORY OFFICES

Date: <u>03/11/11</u>	District: 01	Case #:				
	New Situation	Lease Inspection				
	Response to Request	Complaint				
	Follow-Up	Field Report				
Operator License No: <u>5144</u>	API Well Number: <u>15-135-25,211-00-00</u>					
Op Name: Mull Drilling Company, Inc.	Spot: <u>NW-NW-SE-SE</u> Sec	30 Twp 16 S Rng 22 E /W				
Address 1: 1700 N Waterfront Pkwy	1249 (1266)	Feet from N/S Line of Section				
Address 2: Bldg. 1200	1136 (1103)	Feet from Feet from V Line of Section				
City: Wichita	GPS: Lat: 38.62844 Lon	g: 99.79433 Date: 3/11/11				
State: Kansas Zip Code: <u>67206 -6637</u>	Lease Name: <u>Jones A</u>	Well #: <u>1-30</u>				
Operator Phone #: (316) 264-6365	County: Ness					
Reason for Investigation:	,					
Witness Alt.II						
Problem:						
None, cement circulated to surface						
Persons Contacted:						
	,	· · ·				
Findings:						
8-5/8" @ 226' W/160sxs cement	••	•				
TD @ 4550'	·					
5-1/2" @ 4548' W/200sxs cement	d 1/4# flo and 20/ an 10ays	went to nit				
Port Collar @ 1811' cement with 180sxs-sm	0-1/4# 110 Seai-2%CC-105XS	went to pit				
		·				
·						
Action/Recommendations: Follo	ow Up Required	Date:				
	W op Required 4 143					
Alt.II requirements have been met.		RECEIVED				
		MAD S O 2044				
		MAR 1 8 2011				
	. · · · · · · · · · · · · · · · · · · ·	KCC WICHITA				
	the state of the s	WOO MOUTH				
Verification Sources:		Photos Taken:				
RBDMS KGS	TA Program	Admin				
T-I Database	Courthouse By: Michael	<u>lviaier</u>				
Other: RECEIVED						
Retain 1 Copy District Office Send 1 Copy to Conservation MARON 6 2011	_					
Sena I Copy to Conservation is instant. U 2011		Form: <u>02/22/2008</u>				



Date: <u>03/11/11</u>		_	District	<u> </u>	L	icense #: <u>5144</u>		
Op Name: <u>5144</u>			Spot: <u>N</u> \	<u> W-NW-SE-SE</u>	Sec <u>30</u> Twp <u>1</u>	6 S Rng <u>22</u>	E 🕢 W	
County: Ness		·	Lease Na	me: <u>Jones A</u>	e: Jones A Well #: 1-30			
I.D. Sign Yes	No		35	Gas Venting [Yes No		A	
Tank Battery Cond		ble Overflow	ving	Pits Fluid Depth:	ft; Approx. S	Size:ft. x	ft.	
Pits, Injection Site		· · · · · · · · · · · · · · · · · · ·	4. "	Soltwoton I	Dinalinas			
Fluid Depth:		Size:f	t. xft.	Saltwater I Leaks Visibl	<u> </u>	Tested for Leaks:	Y N	
Oil Spill Evidence				Flowing Ho	oles			
Abandoned Well	Potential Poll	ution Problem [Yes No 🕾	TA Wells				
Lease Cleanliness	· · · · · · · · · · · · · · · · · · ·	·		Monitoring	Records			
Very Good S	atisfactory	Poor Ver	y Bad					
SWD/ER Injection Well	Yes _	No	Ness 🖺	Gauge Connec	tions Yes No	•		
Permit #:P				Tubing:	; T/C Annulus: _	; C/SP Annı	alus:	
Permit #: P			thorized: psi	Tubing:	; T/C Annulus: _	; C/SP Annı	ılus:	
Permit #: P			thorized: psi	Tubing:	; T/C Annulus: _	; C/SP Anni	ılus:	
Permit #: P	ressure – Actu	al: psi; Au	thorized: psi	Tubing:	; T/C Annulus:	; C/SP Annı	ılus:	
API Number	Footages	Spot Location	GPS	Well#		Well Status		
<u>15-135-25,211-00-00</u>	1266FSL 1103FEL	NW-NW-SE-SE	38.62884-99 <u>.</u> 79	433 1-30	New well, Alt.II co	ompleted	,	
+		:						
v i								
•								
			-					
					•		-	