

Farm *Remedy* No. *2* Loc. *23-11-17* Elev. *1430*
 CSR Record NO ITAM 07 Formation *Top* *511* *3365* Water Record *1430* *3740*
 20" *s/c* *c* = 500 = 0'
 15 1/2" 110' - 125' *ax* cement ✓ 1000 = 1'
 12 1/2" Contractor - *J. E. Mabee Co.* ✓ 1500 = 1'
 10 1/2" 1096' - 580' *ax* cement ✓ 2000 = 0'
 8 5/8" Commenced - *7-18-38* ✓ 2500 = 0'
 7" 3366' - 150' *ax* cement ✓ 3000 = 1'
 Total Depth - *3373* Acidized -

Liner

Potential - Date - Oil - Water

8-17-58 - *2135* - *0* - *28*

DATE	DEPTH	FORMATION	REMARKS	DATE	DEPTH	FORMATION	REMARKS
7-17		(1) Rigging up		7-26	1975	(1) Limestone & Shale	
7-18	0	(1)		7-27	2007	(1) Limestone	
	50	(2) Started drilling at 7 P.M.			2031	Limestone & Shale	
	72	(3) Rigging up			2101	(2) ✓	
7-19		(3) Shale			2171	(3) ✓	
		(1) Ran 8 gals. 15 1/2' second		7-28	2255	(1) ✓	
		Ran 10 1/2' pipe. Set 110 ft.			2310	(2) ✓	
		Cemented with 10.5' <i>ax</i> 20' <i>ax</i>			2343	(2) ✓	
		used in collar dug down		7-29	2405	(1) Shale	
		at 9 A.M. Trial cement 12.5' <i>ax</i> .			2427	Limestone	
		(2) W.O.C. rig up			2471	(2) ✓	
	110	(3) Shale			2490	(3) ✓	
7-20	110	(1) W.O.C.		7-30	2588	(1) Limestone & Shale	
	320	(2) Shale & Shell			2663	(2) ✓	
	460	Red Bed			2678	(3) ✓	
	660	(3) Red Bed & Shale			2711	Limestone	
7-21	740	(1) Sand & Shale		7-31	2847	Limestone & Shale	
	903	Shale & shell		8-1	2855	Broken Limestone	
	1057	(2) Shale & shell			2942	Limestone - Lost Circ. @ 2848	
	1095	(3) ✓		8-2	2971	Limestone & chert	
	1098	anhydrite			2991	Cherty Limestone	
		Ran to 14" 110 to 250			3030	Limestone	
		Synco tests: 500' - 1000' 0		8-3	3135	✓	
7-22		(1) Ran 14" 250 to 1096		8-4	3163	(1) Limestone	
		(2) Ran 57 gals. 10 3/4' pipe			3200	(2) ✓	
		used pipe - cemented with					
		500' <i>ax</i> cement. plug down					
		5451					
	1046	(3) W.O.C.			3217	(3) ✓	
7-23		(1) W.O.C.			3277	Limestone & Shale	
		(2) ✓			3241	Limestone	
		(3) ✓		8-5	3319	✓	
7-24		(1) ✓		8-6	3355	(1) Limestone Circ 1 hr. at 3350	
	1096	(2) ✓			3360	Shale ✓ 1 ✓ 3360	
	1133	(3) anhydrite			3361	Limestone ✓ 1 ✓ 3361	
	1182	Red Bed & Shale				(2) Core 3361-66. Red bed & shale	
		W.O.C. started up 6 P.M.			3362	Sand	
7-25	1387	(1) Red bed shale & shells			3364	Shale	
	1440	(2) Limestone & shale			3365	cong.	
	1625	Salt, shale, shells			3366	Limestone. Top oil: 3365.	
	1716	(3) Limestone & shale				Ran to 3366.	
7-26	1798	(1) Limestone & shale				(3) Ran 3361-66. Top oil	
	1915	(2) Limestone & shale				drill pipe. Run 39 5/8" - 7 1/2"	

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OVER

DATE	DEPTH	FORMATION	REMARKS	DATE	DEPTH	FORMATION	REMARKS
8-7			(1) Run 75 ft. 7" OD, 22# Pittsburgh casing. Cemented 3360 ft. w/ 150 lb. Ideal Cement & 15 ft. Aquagard (2) Tear down				
8-11			(2) Run up cable tools				
8-12			(2) Run up				
8-13			(3) Bail mud. Bail Mud - Drill Cement Loc. 3366-3365 T. Sil. 3364'-7" 3364' SLM T.D. Rotary Hole 3365 3365-67 Time				
8-14			Fill top 1050'-15 min. 1550'-30 min @ 12M Load hole w/ water - Run SLM 3352 2817' fluid @ 6 AM 3367-73 Time				
8-15			Bailing hole - 2825' fluid				
8-16			Run tubing				
8-17			Run tubing & rods Pump Potential - 2131 Bbl.				